

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
2. Name of Operator Amoco Production Company	5. State Oil & Gas Lease No.
3. Address of Operator P. O. Box 68 Hobbs, NM 88240	7. Unit Agreement Name
4. Location of well UNIT LETTER <u>D</u> <u>660</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM THE <u>West</u> LINE, SECTION <u>34</u> TOWNSHIP <u>18-S</u> RANGE <u>38-E</u> N.M.P.M.	8. Farm or Lease Name South Hobbs (GSA) Unit
	9. Well No. 1
	10. Field and Pool, or Wildcat Hobbs GSA
15. Elevation (Show whether DF, RT, GR, etc.) 3641' DF	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Propose to increase productivity by the following method:

Run a 5" retrievable bridge plug and set at 3950'. Pull packer, liner, float collar, and nipple. Run 6-1/8" bit to 3865' and circulate hole. Pull bit and test casing to 500#. Pull bridge plug. Run tubing and packer. Set packer at 4155'. Acidize well with 3000 gallons 15% NE acid in 2 stages separated with 400# of rock salt in 12 bbl. of gelled brine. Flush with 25 bbls. fresh water. Unset packer and pull packer. Run retrievable bridge plug and packer. Set bridge plug at 4155'. Set packer at 4109'. Acidize well with 15% NE acid in 2 stages separated with 200# of rock salt in 12 bbls. of gelled brine. Flush with 24 bbls. of fresh water. Unseat packer and bridge plug. Reset bridge plug at 4109' and packer at 4050'. Acidize well with 500 gallons 15% NE acid. Flush with 24 bbls. fresh water. Pull packer and bridge plug and run pumping equipment. Return well to production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Assist. Admin. Analyst DATE 8-5-80

APPROVED BY Jerry Seaton TITLE Dist. J. Supv. DATE 7 1980

CONDITIONS OF APPROVAL, IF ANY: 0+4-NMOC, H 1-Hou 1-Susp 1-MKE