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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
2. Name of Operator AMOCO PRODUCTION COMPANY	5. State Oil & Gas Lease No.
3. Address of Operator P.O. DRAWER A LEVELLAND, TEXAS 79336	7. Unit Agreement Name
4. Location of Well UNIT LETTER <u>D</u> <u>660</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM THE <u>West</u> LINE, SECTION <u>34</u> TOWNSHIP <u>18-S</u> RANGE <u>38-E</u> NMPM.	8. Farm or Lease Name South Hobbs (GSA) Unit
	9. Well No. 1
	10. Field and Pool, or Wildcat Hobbs
15. Elevation (Show whether DF, RT, GR, etc.) 3641 DF	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOB ☐
OTHER ☐

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Moved in service unit 10-4-78. Ran bit, drill collar, and tubing to 4200'. Drill out to 4246'. Pull tubing, drill collar, and bit. Perforate 4080'-86', 4090'-4104', 4114'-30' in 2 DPJSPF. Run tubing and packer. Set packer at 4195'. Acidize perfs and open hole from 4200'-4245' with 3000 gal. 20% NE HCL in two stages with 400# mothballs between stages. Pull tubing and packer. Run tubing, packer, and ret. bridge plug. Set bridge plug 4156' and set packer 4109'. Acidize with 3500 gal. 20% NE acid in two stages separated by 300# mothballs. Set packer 4156'. Acidize perfs 4162'-4190' with 2000 gal. 20% NE HCL with 200# graded mothballs. Set bridge plug at 4109' and set packer 4050'. Acidize perfs 4080'-86' with 2000 gal. 20% NE HCL, 200# mothballs, and 10 bbl. oil. Pumped 83 BO, 304 BW, 2 MCF in 24 hrs. Final report,

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED John Ranyan

TITLE Asst. Admn. Analyst

DATE 10-19-78

APPROVED BY John Ranyan
Geologist

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

0+4 NMOCC-H

1 - SUSP

1 - REG

1 - DE

OCT 25 1978