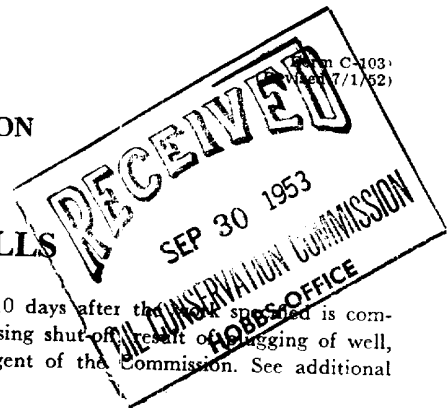


DUPLICATE

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico



MISCELLANEOUS REPORTS ON WELLS

Submit this report in TRIPLICATE to the District Office, Oil Conservation Commission, within 10 days after the work is completed. It should be signed and filed as a report on Beginning Drilling Operations, Results of test of casing shut-off, result of well repair, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Report by Checking Below

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON RESULT OF TEST OF CASING SHUT-OFF		REPORT ON REPAIRING WELL	
REPORT ON RESULT OF PLUGGING WELL		REPORT ON RECOMPLETION OPERATION		REPORT ON Tests Required by NMOC	X

September 28, 1953
(Date)

Hobbs, New Mexico
(Place)

Following is a report on the work done and the results obtained under the heading noted above at the

Stanolind Oil and Gas Company
(Company or Operator)

B. H. Turner Tract 1
(Lease)

(Contractor) _____, Well No. 8 in the NW 1/4 NW 1/4 of Sec. 34, T. 18S, R. 38E, NMPM, Hobbs, Lea County.

The Dates of this work were as follows: September 11, 1953

Notice of intention to do the work (~~was~~ was not) submitted on Form C-102 on _____, 19____, and approval of the proposed plan (was) (was not) obtained.
(Cross out incorrect words)

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

Tubing pressure 725 psig

Casing pressure 280 psig

No leak indicated by attached temperature survey.

Repair of old oil string by cementing to surface and running of new oil string precludes possibility of leaks.

Plan to bleed off casing pressure and refill with oil to prevent corrosion.

Witnessed by Rowland Laxson
(Name)

Stanolind Oil and Gas
(Company)

Roustabout
(Title)

Approved:

OIL CONSERVATION COMMISSION

S. G. Stanley
(Name)

(Title)

(Date)

I hereby certify that the information given above is true and complete to the best of my knowledge.

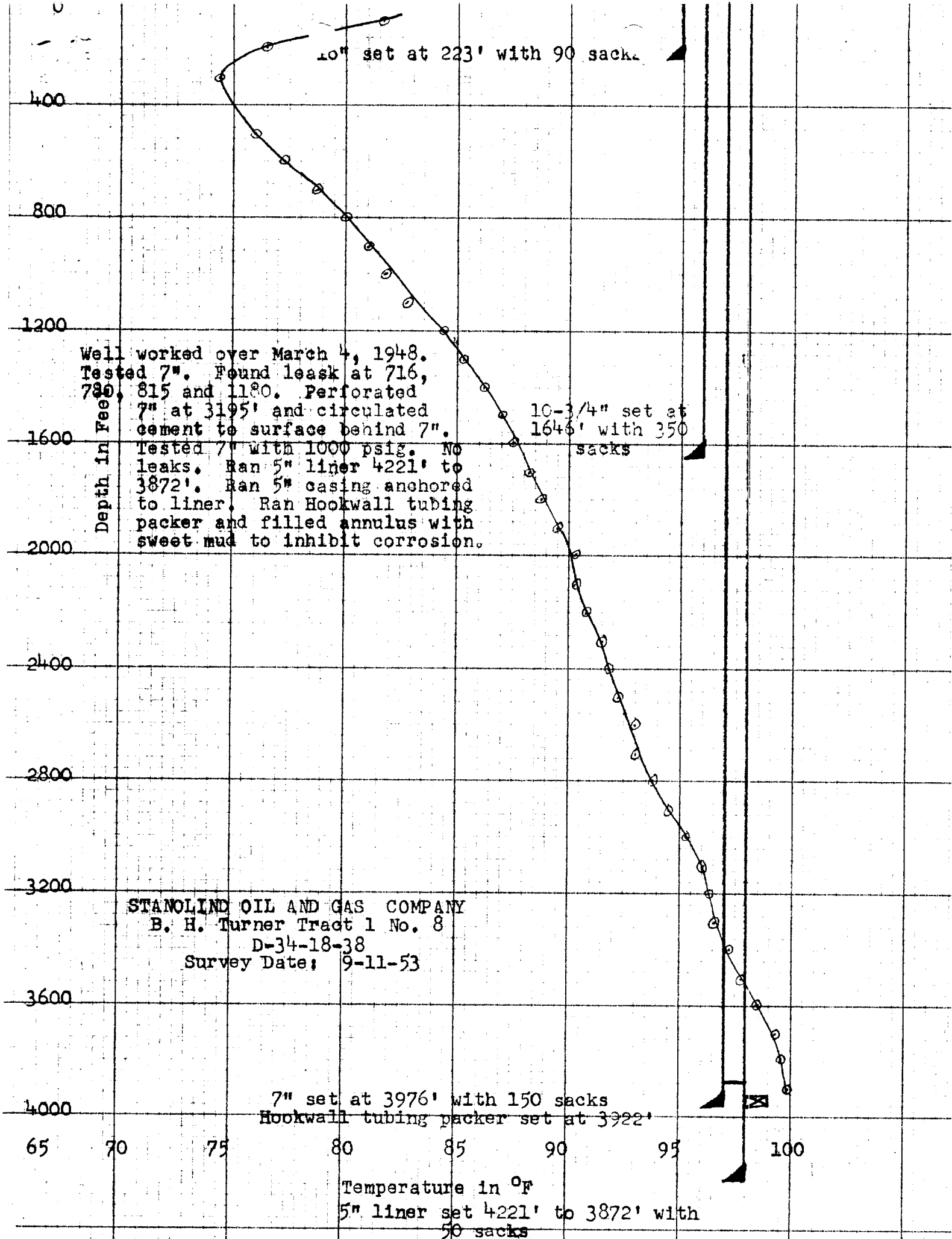
Name

Position

Representing

Address

Robert H. Turner
Field Engineer
Stanolind Oil and Gas
Box 68, Hobbs, New Mexico



10" set at 223' with 90 sacks

Well worked over March 4, 1948.
Tested 7". Found leak at 716,
780, 815 and 1180. Perforated
7" at 3195' and circulated
cement to surface behind 7".
Tested 7" with 1000 psig. No
leaks. Ran 5" liner 4221' to
3872'. Ran 5" casing anchored
to liner. Ran Hookwall tubing
packer and filled annulus with
sweet mud to inhibit corrosion.

10-3/4" set at
1646' with 350
sacks

STANOLIND OIL AND GAS COMPANY
B. H. Turner Tract 1 No. 8
D-34-18-38
Survey Date: 9-11-53

7" set at 3976' with 150 sacks
Hookwall tubing packer set at 3922'

Temperature in °F
5" liner set 4221' to 3872' with
50 sacks