NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

It is necessary that Form C-104 be approved before this form can be approved an an initial allowable be assigned to any completed Oil or Gas well. Submit this form in QUADRUPLICATE.

CERTIFICATE OF COMPLIANCE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Company or Operator. Stanolind Oil and Gas Company Lease B. H. Turner Tract 1 Royalty Account "B"					
Address P. O. Box 68, Hobbs, New Mexic	o P. O. Box 1/10, Ft. Worth 1, Texas (Principal Place of Business)				
Unit	, T. 18 , R 38 , Pool Hobbs				
County Lea Kind of Lease: Patented Land					
If Oil well Location of Tanks	34				
Authorized Transporter Humble Pipe Line Com	Address of Transporter				
Box 1390, Midland, Texas	, 1216 Main Street, Houston, Texas (Principal Place of Business)				
	Other Transporters authorized to transport Oil or Natural Gas				
REASON FOR FILING: (Please check proper box) NEW WELL.	CHANGE IN OWNERSHIP				
CHANGE IN TRANSPORTER	OTHER (Explain under Remarks)				
REMARKS: To add Royalty Account "B" To Lease above well is produced from the San	Name. This will also record that the Andres Formation into our Battery #1.				
	August 1952.				
	Stanolind Oil and Gas Company				
Approved (195)	A non X I No mile, ado Ap.				
OIL CONSERVATION COMMISSION By Rolf O yeurrally	Title Field Superintendent				
Title (See Instru					

(See Instructions on Reverse Side)

INSTRUCTIONS

This form shall be executed and filed in QUADRUPLICATE with the District Office of the Oil Conservation Commission, covering each unit from which oil or gas is produced. A separate certificate shall be filed for each transporter authorized to transport oil or gas from a unit. After said certificate has been approved by the Oil Conservation Commission, one copy shall be forwarded to the transporter, one copy returned to the producer, and two copies retained by the Oil Conservation Commission.

A new certificate shall be filed to cover each change in operating ownership and cach change in the transporter, except that in the case of a temporary change in the transporter involving less than the allowable production for one proration period, the operator shall in lieu of filing a new certificate notify the Oil Conservation Commission District Office, and the transporter authorized by certificate on file with the Commission, by letter of the estimated amount of oil or gas to be moved by the transporter temporarily moving oil or gas from the unit and the name of such temporary transporter and a copy of such notice shall also be furnished such temporary transporter. Such temporary transporter shall not move any more oil or gas than the estimated amount shown in said notice.

This certicate when properly executed and approved by the Oil Conservation Commission shall constitute a permit for pipe line connection and authorization to transport oil and gas from the property named therein and shall remain in full force and effect until

(a) Operating ownership changes

(a) The transporter is changed or

(c) The permit is cancelled by the Commission.

If any of the rules and regulations of the Oil Conservation Commission have not been complied with at the same time this report is filed, explain fully under the heading "REMARKS."

In all cases where this certificate is filed to cover a change in operating ownership or a change in the transporter designated to move oil or gas, show under "REMARKS" the previous owner or operator and the transporter previously authorized to transport oil or gas.

A separate report shall be filed to cover each producing unit as designated by the Oil Conservation Commission.

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NEW MEXICO OIL CONSERVATION COMMISSION

APR 2 3 1952

CERTIFICATE OF COMPLIANCE AND AUTHORIZATION COMMISSION TO TRANSPORT OIL

AND THE REST OF THE PARTY OF TH	Box 1410 Fort Worth 1, Texas		
(Local or Field Office)	(Principal Place of Business)		
Unit	T. 18 R 38 Pool Hobbs County Les	- -	
Kind of Lease.Patented Land	Location of Tanks W/4 Section 34		
TransporterHumblePipeLineCo	Address of Transporter Midland, Texas (Local or Field Office)	Address of Transporter Midland, Texas (Local or Field Office)	
Houston, Texas (Principal Place of Business)	Percent of oil to be transported. 1004 Other transporters aut	horize	
to transport oil from this unit are	None		
REMARKS:		,	
with except as noted above and that gathe the above described property and that this	and regulations of the Oil Conservation Commission have been coring agent is authorized to transport the percentage of oil produce authorization will be valid until further notice to the transporter servation Commission of New Mexico.	d fron	
with except as noted above and that gathe the above described property and that this herein or until cancelled by the Oil Con-	ring agent is authorized to transport the percentage of oil produce authorization will be valid until further notice to the transporter servation Commission of New Mexico.	d fron	
with except as noted above and that gathe the above described property and that this herein or until cancelled by the Oil Con-	ring agent is authorized to transport the percentage of oil produce authorization will be valid until further notice to the transporter servation Commission of New Mexico. day of	d from	
with except as noted above and that gathe the above described property and that this herein or until cancelled by the Oil Con- Executed this the	ring agent is authorized to transport the percentage of oil produce authorization will be valid until further notice to the transporter servation Commission of New Mexico.	d from	
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		Form C-119
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NEW MEXICO OIL CONSERVATION COMMISSION		RECEIVEL
		MAR 3 1952
CERTIFICATE OF COMPL	IANCE AND AUTHOR	IZATION
TO TRANSPORT OIL		HOBBS-OFFICE
Company or Operator. Stanolind Oil and Gas	Company Lease B. H	. Turner Tract 1
Address. Box 68 Hebbs, New Mexico (Local or Field Office)	Ber 11:10 Fort Wes	
Unit	38 Pool Helios	County
Kind of Lease. Patented land	Location of Tanks. W/A. Se	otion 34
Transporter Bunble Pipe Line Company	Address of Transporter	lland, Texas
Houston, Texas Place of Business)	oil to be transportedO	(Local or Field Office) ther transporters authorized
to transport oil from this unit are		or.
REMARKS:		70
This report is submitted as a redated July 23, 1940. The undersigned certifies that the rules and regular with except as noted above and that gathering agent the above described property and that this authorization or until cancelled by the Oil Conservation Conservation of the state of the second seco	ions of the Oil Conservation Comr is authorized to transport the perce on will be valid until further notic	nission have been complied ntage of oil produced from
Executed this theday of		195 2
,	Stanolind Oil and Gas	
	By APATHUM	perator)

Approved:....

OIL CONSERVATION COMMISSION

By 1944 D. YUKKNOJIJS

(See Instructions on Reverse Side)

Title....Field Superintendent...

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