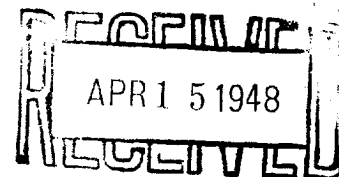


## OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

## MISCELLANEOUS REPORTS ON WELLS

APR 15 1948



Submit this report in triplicate to the Oil Conservation Commission or its proper agent within ten days after the work specified is completed. It should be signed and sworn to before a notary public for reports on beginning drilling operations, results of shooting well, results of test of casing shut off, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the Commission. Reports on minor operations need not be signed and sworn to before a notary public. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of report by checking below.

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON REPAIRING WELL	<b>X</b>
REPORT ON RESULT OF SHOOTING OR CHEMICAL TREATMENT OF WELL		REPORT ON PULLING OR OTHERWISE ALTERING CASING	
REPORT ON RESULT OF TEST OF CASING SHUT-OFF		REPORT ON DEEPENING WELL	
REPORT ON RESULT OF PLUGGING OF WELL			

April 5, 1948

Hobbs, New Mexico

Date

Place

OIL CONSERVATION COMMISSION,  
SANTA FE, NEW MEXICO.

Gentlemen:

Following is a report on the work done and the results obtained under the heading noted above at the Stanolind Oil & Gas Co. B. H. Turner Tr. 1 Well No. 8 in the

Company or Operator NW/4 of NW/4 of Sec. 34, T. 18-S, R. 38-E, N. M. P. M.,  
Hobbs Field, Lea County.

The dates of this work were as follows: February 15, 1948 - March 4, 1948

Notice of intention to do the work was (~~was not~~) submitted on Form C-102 on February 17 19 48  
and approval of the proposed plan was (~~was not~~) obtained. (Cross out incorrect words.)

## DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

Old total depth on this well was 4199' and 7" casing is set at 3976'. The well was killed and the tubing was pulled. The hole was deepened 22' to a new TD of 4221'. A gamma-ray neutron survey was made. The 7" casing was tested and found to be in need of repair. The 7" was perforated 3195' and cement was circulated behind this casing to the surface. 1300 sacks of cement were used. After WOC the casing was tested satisfactorily with 1000 psi pressure. A 5" liner was set from 4221' to 3872' or a length of 349'. The liner was cemented w/50 sacks cement. After WOC the liner was tested satisfactorily with 1000 psi pressure. A new string of 5" casing (over)

Witnessed by T. C. Harmon Stanolind Oil and Gas Co. Farm Boss

Name	Company	Title
Subscribed and sworn before me this <u>7<sup>th</sup></u> day of <u>April</u> , 19 <u>48</u>	I hereby swear or affirm that the information given above is true and correct.	
<u>[Signature]</u>	Name <u>Alfred Lemmon</u>	Position <u>Field Supt.</u>
Notary Public	Representing <u>Stanolind Oil &amp; Gas Co.</u>	
	Company or Operator	
My commission expires <u>2-23-50</u>	Address <u>Box F, Hobbs, New Mexico</u>	

Remarks:

APPROVED

APR 18 1948

[Signature]  
Name

Title

was run with a packer and set on top of the liner at 3872'. The liner was perforated from 4130 to 4150, 4162-4190, and from 4200-4220 with 6 shots per foot. The perforations were washed with 500 gallons of mud<sup>acid</sup> and the formation was acidized with 2000 gallons of 15% acid. Tubing was run with a hookwall packer so that sweet oil may be placed in the annulus between the tubing and the casing. The well was tested and flowed 78 barrels of oil through a 10/64" choke with a GOR of 838.