

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION
P.O. Box 2088

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO. 30-025-07576
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name South Hobbs (GSA) Unit
8. Well No. 7
9. Pool name or Wildcat Hobbs Grayburg San Andres
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3614' DF

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	
2. Name of Operator Amoco Production Company (Room 18.108)	
3. Address of operator P.O. Box 3092, Houston, Texas 77253-3092	
4. Well Location Unit Letter N : 660 Feet From The South Line and 1080 Feet From The West Line Section 34 Township 18-S Range 38-E NMPM Lea, NM County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3614' DF	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: Acidize ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103.

MI RUSU (2-2-94) X RTXIB X PTG X ESP EQPT X CHG RAMS X RIH X BIT X SCRAPER X TBG X TAG AT 4273 X PTG ABV PERFS. FIN POH X RIH X PKR X TBG X PSA 4014 X LOAD X TST X 500 PSI X ACD PERFS X OH X 8000 GALS 20% X ADDITIVES X 3 STAGES X 2500 GAL X 750# SALT X 2500 GAL X 1750# SALT X 3000 GAL X FLUSH X 75 BFW X MAX TRTP 1190 X AVG TRTP 300 X AIR 5 BPM X ISIP X REL PKR X POH. RIH X ESP EQPT XRBXIT X WELL PMP UP X 6-1/2 MIN X 40 PSI X RETURN WELL TO PRODUCTION. RD X MOSU (2-4-94).

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Nervia M. Prince TITLE Staff Assistant DATE 03-15-94

TYPE OR PRINT NAME TELEPHONE NO.

(This space for State Use)

APPROVED BY TITLE DATE

CONDITIONS OF APPROVAL, IF ANY:

Orig. Signed by
Paul Kantz
Geologist

MAR 17 1994