

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 12-1-77

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO OPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT AND (FORM C-101) FOR SUCH PROPOSALS.)

1. ☒ OIL WELL ☐ GAS WELL ☐ OTHER	5. Indicate Type of Lease State ☐ Free ☐
2. Name of Operator Amoco Production Company	6. State Oil & Gas Lease No.
3. Address of Operator P. O. Box 68 - Hobbs, NM 88240	7. Unit Agreement Name
4. Location of well UNIT LETTER <u>N</u> <u>660</u> FEET FROM THE <u>South</u> LINE AND <u>1080</u> FEET FROM THE <u>West</u> LINE, SECTION <u>34</u> TOWNSHIP <u>18-S</u> RANGE <u>38-E</u> NMPM.	8. Farm or Lease Name South Hobbs (GSA) Unit
	9. Well No. 7
	10. Field and Pool, or Wildcat Hobbs GSA
15. Elevation (Show whether DF, RT, GR, etc.) 3613' DF	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

OTHER Acidize ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPS. ☐
CASING TEST AND CEMENT JOBS ☐
OTHER ☐

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Propose to acidize to increase production as follows:

MISU pull rods, pump, and tbq. RIH with pin point injection pkr w/collar locator. Do not run the tool with the fluid plug or RFC valve installed. Land pkr at 4,141'. Acidize San Andres Zone III with 5,500 gals of gelled 15% NE HCl w/additives and 200 lbs. graded rock salt, 70# of 100 mesh salt, and 200 gals of 30# gelled brine. Flush with 30 bbls of fresh water. Drop the retrievable fluid plug and RFC valve. Acidize in 1 ft. intervals the perforated interval 4,110'-4,137' w/50 gals 15% NE HCl acid per foot. (Total of 1,295 gals 15% NE HCl and 55 gals Visco 3VS 952.) Do not gel acid. POH with pkr and tbq. Rerun the production equipment and place the well on production.

0+5 NMOCD,H 1-J.R. Barnett, Hou Rm 21.156 1-F.J. Nash, Hou Rm 4.206 1-GCC

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Harry C. Clark

TITLE Asst. Admin. Analyst

DATE July 11, 1984

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY

TITLE

DATE

JUL 13 1984

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

JUL 12 1984

O.C.D.
HOBBS OFFICE