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OPERATOR	

5a. Indicate Type of Lease
State Fee
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO REPER OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT TO DRILL (FORM C-101) FOR SUCH PROPOSALS."

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Amoco Production Company	8. Farm or Lease Name South Hobbs (GSA) Unit
3. Address of Operator P. O. Box 68, Hobbs, New Mexico 88240	9. Well No. 7
4. Location of Well UNIT LETTER <u>N</u> <u>660</u> FEET FROM THE <u>South</u> LINE AND <u>1080</u> FEET FROM THE <u>West</u> LINE, SECTION <u>34</u> / <u>24</u> TOWNSHIP <u>18-S</u> RANGE <u>38-E</u> N.M.P.M.	10. Field and Pool, or Wildcat Hobbs GSA
15. Elevation (Show whether DF, RT, GR, etc.) 3613' DF	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Moved in service unit 2-21-82. Pulled rods, pump and tubing. Ran packer and 2-7/8" tubing. Set packer at 4006'. Pumped 9000 gal 20% HCL, 8000 gal 30#, x-linked frac gel and 1500 gal 10# gelled brine with 1500# rock salt. Pulled tubing and packer. Ran pump and tubing with pump landing 4046' from surface. Moved out service unit 3-1-82. Pump tested for 168 hrs. and pumped 335 BO, 1260 BLW, 3097 BW, and 203 MCF. Moved in service unit 3-12-82. Installed blowout preventer. Pulled tubing and pump. Ran a retrievable bridge plug, packer and tubing. Set bridge plug at 4100' and packer at 3993'. Acidized with 5000 gal 20% NE HCL and flushed with 40 bbls fresh water. Pulled tubing, packer and retrievable bridge plug. Ran pump and tubing with pump landing at 4046'. Moved out service unit 3-17-82. Pump tested for 120 hrs. and pumped 235 BO, 3357 BW, and 1486 MCF. Moved in service unit 3-23-82. Pulled tubing and pump. Ran 2-7/8" tubing with seating nipple landing at 4160'. Ran rods and pump. Moved out service unit 3-26-82. Pump tested for 96 hrs. and pumped 282 BO, 2756 BW, and 686 MCF. Returned well to production.

0+4-NMOCD, H 1-Hou 1-Susp 1-CLF

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Cathy L. Jermann TITLE Assist. Admin. Analyst DATE 4-5-82

APPROVED BY Les Clements TITLE Oil & Gas Insp. DATE APR 7 1982

CONDITIONS OF APPROVAL, IF ANY