

DISTRIBUTION		
DATE		
FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION

Form 7-181
Supersedes Old
C-102 and C-103
Effective 1-1-68

10. Indicate Type of Lease
State Fee
11. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

12. Indicate Type of Well
OIL WELL GAS WELL OTHER
Operator: Amoco Production Company
Address: P.O. Drawer "A", Levelland, TX 79336
13. Field and Pool, or Wildcat
UNIT LETTER: N 1980 FEET FROM THE West LINE AND 660 FEET FROM
THE South LINE, SECTION 34 TOWNSHIP 18-S RANGE 38-E N.M.P.M.

14. Unit Agreement Name
South Hobbs(GSA)Unit
South Hobbs(GSA)Unit
7
13. Field and Pool, or Wildcat
Hobbs GSA
14. County
Lea

15. Flowmeter (Show whether DF, RT, GR, etc.)
3613 DF

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

16. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Moved in service unit 3/26/79. Ran gamma ray log. Perforated intervals 4056'-4090', 4131'-4137' with 2 DPJSPF. Ran packer and 2 7/8" tubing. Set packer at 4002'. Pressured casing to 500#. Tested O.K. Reset packer at 4141'. Acidized Zone 3 with 2500 gallons 15% NE-HCL acid and 400# of graded mothballs in 800 gal. 30# gel. Pulled 2 7/8" tubing and packer. Ran retrieveable bridge plug, packer, and 2 7/8" tubing. Set bridge plug at 4141'. Set packer at 4099'. Acidized Zone II with 2500 gal. 15% NE acid and 250# graded mothballs with 500 gal. 30# gel. Reset bridge plug at 4099'. Set packer at 4010'. Acidized Zone I with 2500 gal 15% NE and 250# graded mothballs with 500 gal. 30# gel. Pull 2 7/8" tubing, packer, and bridge plug. Ran 2 7/8" tubing to 4194'. Installed pumping equipment. Released service unit 3/29/79.
Final Report.

OC-3/26/79
COMP-3/29/79
PPWO-59 BO x 12 BW x 1531 MCF
PAWO-66 BO x 438 BW x 970 MCF in 24 hrs.

17. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Ray Cox TITLE Administrative Supervisor DATE April 4, 1979

APPROVED BY Jerry Sexton TITLE Dist. 1, Supv. DATE APR 12 1979

CONDITIONS OF APPROVAL, IF ANY:
0+4-NMOCD,H 1-Houston 1-Susp 1-DC

RECEIVED

APR 1 1979

OIL CONSERVATION COMM.
HOBBS, N. M.