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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

<p>SUNDARY NOTICES AND REPORTS ON WELLS DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO RE-DRILL OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT TO DRILL (FORM C-101) FOR SUCH PROPOSALS.</p>		<p>5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/></p>
<p>1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER</p>		<p>5. State Oil & Gas Lease No.</p>
<p>2. Name of Operator Amoco Production Company</p>		<p>7. Unit Agreement Name South Hobbs (GSA) Unit</p>
<p>3. Address of Operator P. O. Drawer A, Levelland, Texas 79336</p>		<p>8. Farm or Lease Name South Hobbs (GSA) Unit</p>
<p>4. Location of Well UNIT LETTER <u>N</u> <u>1980</u> FEET FROM THE <u>West</u> LINE AND <u>660</u> FEET FROM THE <u>South</u> LINE, SECTION <u>34</u> TOWNSHIP <u>18-S</u> RANGE <u>38-E</u> N.M.P.M.</p>		<p>9. Well No. 7</p>
<p>15. Elevation (Show whether DF, RT, GR, etc.) 3613' DF</p>		<p>10. Field and Pool, or Wildcat Hobbs - GSA</p>
<p>12. County Lea</p>		

<p>16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data</p>	
<p>NOTICE OF INTENTION TO:</p> <p>PERFORM REMEDIAL WORK <input checked="" type="checkbox"/></p> <p>TEMPORARILY ABANDON <input type="checkbox"/></p> <p>PULL OR ALTER CASING <input type="checkbox"/></p> <p>OTHER <input type="checkbox"/></p>	<p>SUBSEQUENT REPORT OF:</p> <p>PLUG AND ABANDON <input type="checkbox"/></p> <p>CHANGE PLANS <input type="checkbox"/></p> <p>REMEDIAL WORK <input type="checkbox"/></p> <p>COMMENCE DRILLING OPNS. <input type="checkbox"/></p> <p>CASING TEST AND CEMENT JOBS <input type="checkbox"/></p> <p>OTHER <input type="checkbox"/></p> <p>ALTERING CASING <input type="checkbox"/></p> <p>PLUG AND ABANDONMENT <input type="checkbox"/></p>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Propose to increase production by perforating additional pay. Current PDTD in 4188'. Deepen well to 4218 and circulate hole clean. Perforate 4106' to 4131' with 4 JSPF. Acidize with 5000 gals 15% NE acid. Swab test well and return to production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Ray W. Cox</u>	TITLE <u>Adm. Assist.</u>	DATE <u>8/16/77</u>
APPROVED BY <u>John P.</u>	TITLE	DATE

012-NMOC-H
1-DIV.
1-JSPF
1-RC

CONDITIONS OF APPROVAL, IF ANY:

AUG 18 1977

RECEIVED

APR 11 1977
OIL CONSERVATION COMM.
HOBBS, N. M.