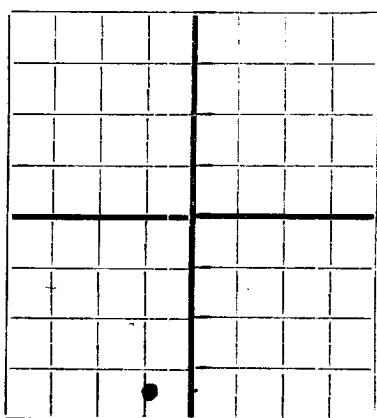


NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

SUPPLEMENT
WELL RECORD



AREA 640 ACRES
LOCATE WELL CORRECTLY

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPPLICATE. FORM C-110 WILL NOT BE APPROVED UNTIL FORM C-105 IS PROPERLY FILLED OUT.

Stanolind Oil and Gas Company Box F, Hobbs, New Mexico
B. H. Turner, Tr. 2 Well No. 26 in 34/4 of Sec. 34, T. 18
R. 38, N. M. P. M., Hobbs Field, Lea County.
Well is 660 feet north the north line and 1980 feet east of the west line of Section
If State land the oil and gas lease is No. Assignment No.
If patented land the owner is B. H. & L. B. Turner Address Hobbs, New Mexico
If Government land the permittee is Address
The Lessee is Stanolind Oil and Gas Company Address Tulsa, Oklahoma
Drilling commenced 4-26-47 19 Drilling was completed 5-24 19 47
Name of drilling contractor Clay and Gackie Address Fort Worth, Texas
Elevation above sea level at top of casing 3613 feet. D. F.
The information given is to be kept confidential until Not confidential 19

OIL SANDS OR ZONES

No. 1, from 4060 to 4199 No. 4, from to
No. 2, from to No. 5, from to
No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.
No. 2, from to feet.
No. 3, from to feet.
No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	OUT & FILLED FROM	PERFORATED		PURPOSE
							FROM	TO	
5-1/2	115#	8		4198	Baker		4144	52	oil string
						and	4163	96	

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHODS USED	MUD GRAVITY	AMOUNT OF MUD USED
7-3/8	5-1/2	4198	267	Halliburton		

PLUGS AND ADAPTERS

Heaving plug—Material Length Depth Set
Adapters—Material Size

RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT
		Acid	500	5-21-47		
		Acid	2000	5-22-47		

Results of shooting or chemical treatment Flowed after acid

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from 4189 feet to 4199 feet, and from feet to feet
Cable tools were used from feet to feet, and from feet to feet

PRODUCTION

Put to producing 5-24 19 47
The production of the first 24 hours was 222 barrels of fluid of which 100 % was oil; %
emulsion; % water; and % sediment. Gravity, Be.
If gas well, cu. ft. per 24 hours Gallons gasoline per 1,000 cu. ft. of gas
Rock pressure, lbs. per sq. in.

EMPLOYEES

, Driller , Driller
, Driller , Driller

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this 5
day of June 19 47
Notary Public

Hobbs, New Mexico June 5,
Name
Position Field Supt.
Representing Stanolind O

FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
4189	4199	10	<p>Porous saturated dolomite</p> <p><u>WORKOVER</u></p> <p>Perforated 8-5/8" casing 2850-52 and 2750-52 w/3 shots per foot. Set retainer at 2718. Cemented below retainer with 800 sacks to shut off Bowers Sand. Top of cement located at 2400'. Re-perforated 8-5/8" casing 2340-42 with 6 shots. Cemented through perforations with 1000 sacks. Top of cement at 1900'. Re-perforated 8-5/8" casing 1840-42 w/6 shots. Cemented with 750 sacks. Cement circulated to surface. Drilled out plugs and deepened from old total depth 4189 to 4199. Ran radioactive survey.</p>