

NEW MEXICO OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO
MISCELLANEOUS NOTICES

APR 28 1947

Submit this notice in triplicate to the Oil Conservation Commission or its proper agent before the work is to begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of notice by checking below:

NOTICE OF INTENTION TO TEST CASING SHUT-OFF		NOTICE OF INTENTION TO SHOOT OR CHEMICALLY TREAT WELL	
NOTICE OF INTENTION TO CHANGE PLANS		NOTICE OF INTENTION TO PULL OR OTHERWISE ALTER CASING	
NOTICE OF INTENTION TO REPAIR WELL	X	NOTICE OF INTENTION TO PLUG WELL	
NOTICE OF INTENTION TO DEEPEN WELL			

Hobbs, New Mexico

April 25, 1947

Place

Date

OIL CONSERVATION COMMISSION,
 Santa Fe, New Mexico.

Gentlemen:

Following is a notice of intention to do certain work as described below at the _____
Stanolind Oil & Gas Co. **B. H. Turner Tract 2** Well No. **26** in **SE/4** of **SW/4**
 Company or Operator Lease
 of Sec. **34**, T. **18-S**, R. **38-E**, N. M. P. M., **Hobbs** Field.
Lea County.

FULL DETAILS OF PROPOSED PLAN OF WORK

FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS OF THE COMMISSION

TD 4189. 8-5/8" casing set at 3990'. On February 5, 1947, well flowed 64.94 bbls. oil plus est. 10% BSW on 10/64" choke in 24 hours. In view of the evidence of casing corrosion found in other wells in the Hobbs Pool, we propose to take steps to eliminate further corrosion by the following program: Tubing will be pulled and a bridging plug will be set in shoe joint at about 3975'. Casing will then be tested by applying 1000 lbs. PSI for 30 minutes. If no holes are found we propose to perforate casing at about 3150' and circulate cement behind 8-5/8" to surface to shut-off the Bowers sand pressure. Well will then be deepened about 10' and a new string of 5 1/2" OD casing will be cemented to bottom as oil string. Completion will be made by perforating 5 1/2" pipe opposite oil sands and acidizing as required. To prevent corrosion of 5 1/2" casing, a hookwall packer will be set above casing perforations and annular space above will be filled with refined gas-oil.

APR 28 1947

Approved _____, 19____
 except as follows:

OIL CONSERVATION COMMISSION,

By *Ray Yorkrough*
 Title *Oil & Gas Inspector*

Stanolind Oil & Gas Company

Company or Operator

By *Joseph Hendrickson*
 Position **Field Superintendent**
 Send communications regarding well to

Name **R. L. Hendrickson**

Address **Box "F", Hobbs, New Mexico**