

DUPLICATE

Form SG 108

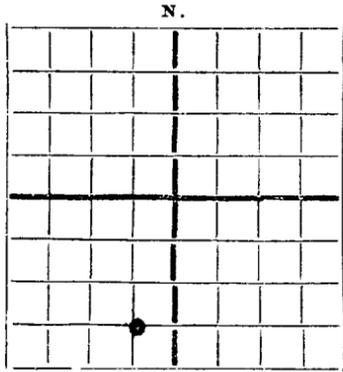
NEW MEXICO STATE LAND OFFICE

SANTA FE, NEW MEXICO

DEPARTMENT OF THE STATE GEOLOGIST

WELL RECORD

Mail to State Geologist, Santa Fe, New Mexico, not more than ten days after completion of well. Indicate questionable data by following it with (?). Submit in duplicate.



Company Stanolind Oil and Gas Company Address Tulsa, Oklahoma
 Send correspondence to do Address Hobbs, New Mexico
Turner Well No. 26 in SW 1/4 of Sec. 34, T. 18S
R. 38 E, N. M. P. M., Hobbs Oil Field Lea County.
 If State land the oil and gas lease is No. _____ Assignment No. _____
 If patented land the owner is B. H. & L. B. Turner Address Hobbs, New Mexico
 The lessee is Stanolind Oil and Gas Company Address Tulsa, Oklahoma
 If not state or patented land, give status _____
 Drilling commenced December 3rd 1932. Drilling was completed January 27th 1933
 Name of drilling contractor Olson Drilling Company Address Tulsa, Oklahoma
derrick floor
 Elevation above sea level at top of ~~3333~~ 3612.8 feet.
 The information given is to be kept confidential until _____ 19____.

OIL SANDS OR ZONES

No. 1, from 4040 to 4189 No. 4, from _____ to _____
 No. 2, from _____ to _____ No. 5, from _____ to _____
 No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from 59 to 190 No. 3, from _____ to _____
 No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & PULLED FROM	PERFORATED		PURPOSE
							FROM	TO	
16"	70	8	S. H.	200'0"	none				Water shut off
10 1/2"	40	8	S. H.	1622'0"	plain				Protect salt
8 3/8"	36	8	Ygat	3990'0"	float				Oil string

MUDDING AND CEMENTING RECORD

SIZE	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
16"	200'0"	75	Halliburton		
10 1/2"	1622'0"	75	do		
8 3/8"	3990'0"	150	do		

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth Set _____
 Adapters—Material _____ Size _____

SHOOTING RECORD

SIZE	SHELL USED	EXPLOSIVE USED	QUANTITY	DATE	DEPTH SHOT	DEPTH CLEANED OUT

TOOLS USED

Rotary tools were used from 0 feet to 4189 feet, and from _____ feet to _____ feet
 Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DUPLICATE

PRODUCTION

Put to producing February 1st 1933.
 The production of the first 24 hours was 1,490 barrels of fluid of which 100 % was oil; 0 % emulsion; 0 % water; and 0 % sediment. Gravity, Be 34.1
 If gas well, cu. ft. per 24 hours 1,344,000 Gallons gasoline per 1,000 cu. ft. of gas _____
 Rock pressure, lbs. per sq. in. _____

Rate of flow on official one hour proration potential test January 27th 1933

EMPLOYES

J. T. Speake, Driller Paul Speake, Driller
J. R. Pearce, Driller C. I. Woodroof, Driller

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this 28th Name C. E. Scott
 day of January, 1933 Position District Superintendent
 Representing Stanolind Oil and Gas Company
 Notary Public. Company or Operator.

My commission expires October 17, 1934

FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
0	25	25	caliche
25	50	25	sand and shells
50	59	9	hard shells
59	190	131	sand and shells
190	1606	1416	red beds and shells
1606	1750	144	anhydrite (top anhydrite 1606)
1750	2150	400	salt and potash (top salt 1750)
2150	2730	580	salt and anhydrite (base salt 2730)
2730	2844	114	anhydrite and red rock
2844	3099	255	anhydrite (samples show top brown lime 2870)
3099	3145	46	anhydrite and red beds
3145	3190	45	anhydrite and lime
3190	3217	27	anhydrite
3217	3353	136	anhydrite and lime
3353	3481	128	anhydrite
3481	3934	353	anhydrite and lime
3934	3935	101	lime
3935	4000	65	sandy lime
4000	4030	30	soft lime
4030	4045	15	hard lime (top white lime 4040)
4045	4055	10	hard lime
4055	4085	30	lime (top pay 4060)
4085	4096	11	hard lime
4096	4160	64	lime
4160	4189	29	soft lime

3 copies of Wall Record received by

L. D. Hunter
State Oil and Gas Insp.

January 31 1933