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NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE. FORM C-110 WILL NOT BE APPROVED UNTIL FORM C-105 IS PROPERLY FILLED OUT.

AREA 640 ACRES
LOCATE WELL CORRECTLY

Stanolind Oil and Gas Company, Box "F", Hobbs, New Mexico

B.H. Turner Tract 1 Well No. 30-X in NW/4 of Sec. 34, T. 18-S

R. 38-E, N. M. P. M., Bowers Field, Lea County.

Well is 1980 feet south of the North line and 560 feet East of the West line of Section 34

If State land the oil and gas lease is No. Assignment No.

If patented land the owner is B. H. Turner, Address Hobbs, New Mexico

If Government land the permittee is, Address

The Lessee is Stanolind Oil and Gas Company, Address Box 591, Tulsa, Okla.

Drilling commenced August 17 1949 Drilling was completed September 24 1949

Name of drilling contractor Clay & Gackle Drilling Co., Address Hobbs, New Mexico

Elevation above sea level at top of casing 3643 feet.

The information given is to be kept confidential until Not Confidential 19

OIL SANDS OR ZONES

No. 1, from Bowers 3223 to 3230 No. 4, from to

No. 2, from Bowers 3255 to 3266 No. 5, from to

No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFORATED		PURPOSE
							FROM	TO	
9-5/8"	32.3#	8RT	H-40	356'	Halliburton				Surface String
5-1/2"	14.0#	8RT	J-55	3200'	"				Oil String

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHODS USED	MUD GRAVITY	AMOUNT OF MUD USED
12-1/4	9-5/8	300'	250 sx.	Straight displacement	(Cement circulated)	
7-3/8	5-1/2	3191	800 sx.	"	"	" "

PLUGS AND ADAPTERS

Heaving plug—Material Length Depth Set

Adapters—Material Size

RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT
		Dowell Mud Acid	500 gal.	9-8-49	Open hole	Total Depth

Results of shooting or chemical treatment Well would not flow after acid wash;
necessary to install pumping unit to take potential test.

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

No drill stem tests.

TOOLS USED

Rotary tools were used from 0 feet to 3271 TD feet, and from feet to feet

Cable tools were used from feet to feet, and from feet to feet

PRODUCTION

Put to producing September 24 1949

The production of the first 24 hours was 22.0 barrels of fluid of which 100.0 % was oil;

emulsion; Zero % water; and % sediment. Gravity, Be 44.0

If gas well, cu. ft. per 24 hours Gallons gasoline per 1,000 cu. ft. of gas

Rock pressure, lbs. per sq. in. GOR: 863:1

EMPLOYEES

C. H. Patterson, Driller C. R. Stanley, Driller

A. M. Pierce, Driller

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this 29th

day of September 1949

Notary Public

Hobbs, New Mexico, Sept. 29, 1949

Name:

Position: Field Superintendent

Representing Stanolind Oil & Gas Company

FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
Surface	1610'	1610'	Surface Sands, Red Shale, and Green Shale.
1610'	1670'	60'	Anhydrite, Red Shale. (Top Anhydrite)
1670'	2640'	970'	Anhydrite Stringers and Salt. (Top Salt).
2640'	2750'	110'	Anhydrite, Red Shale. (Base Salt).
2750'	2800'	50'	Anhydrite, Red Shale, Sand. (Top Yates)
2800'	2910'	110'	Anhydrite, Red Shale, Green Shale.
2910'	2930'	20'	Anhydrite, Red Shale, Green Shale, and Brown Lime. (Top Brown Lime).
2930'	3150'	220'	Anhydrite, Red Shale, Green Shale.
3150'	3180'	30'	Anhydrite, Red Shale, Green Shale, Brown Sand.
3180'	3225'	45'	Anhydrite and Red Shale.
3225'	3230'	5'	Anhydrite, Red Shale, Lime and Dolomite.
3230'	3235'	5'	Anhydrite, Red Shale, Lime and Dolomite, Brown Sand. (Top First Bowers)
3235'	3240'	5'	Anhydrite, Red Shale, Brown Sand.
3240'	3255'	15'	Anhydrite, Red Shale.
3255'	3265'	10'	Anhydrite, Red Shale, Lime & Dolomite.
3265'	3271'	6'	Anhydrite, Red Shale, Lime and Dolomite, and Brown Sand (Top Second Bowers).

SCHLUMBERGER FORMATION TOPS

Elevation - - - - -	3643'	
Top Anhydrite - - - - -	1617'	(#2026)
Top Salt- - - - -	1705'	(#1938)
Base Salt - - - - -	2635'	(#1008)
Top Yates - - - - -	2745'	(# 898)
Top Brown Lime- - - - -	2915'	(# 728)
First Bowers Pay- - - - -	-3223-30'	(# 420-13)
Second Bowers Pay - - - - -	-3255-65'	(# 388-78)