State of New Mexico F .gy, Minerals & Natural Resources Department

Form C-104 Revised February 10, 1994 Instructions on back priate District Office

PO Box 1980, Hobbs, NM 88241-1980 District II

Artesia, NM 88211-0719

OIL CONSERVATION DIVISION

Altura Energy Ltd. Altura Energy Ltd. P.O. Box 4294 Altura Energy Ltd. Altura Energy Ltd. P.O. Box 4294 Altura Energy Ltd. P.O. Box 4294 Altura Energy Ltd. P.O. Box 4294 Altura Energy Ltd. Altura Energy Ltd. P.O. Box 4294 Altura Energy Ltd. Altura Energy Ltd. P.O. Box 4294 Altura Energy Ltd. Altura Energy Ltd. P.O. Box 1500 P.O. Box 1510 P	REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT **Topic first dates and Address** **Topic first dates and Description** **Topic dates and Address** **Topic dates and	D Drawer DD, Artes istrict III 100 Rio Brazos Rd.,			-		0 South Pa ta Fe, NM				Suvi	MILLO A	ppropria	ate District O 5 Co
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