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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Skelly Oil Company	8. Farm or Lease Name B. H. Turner
3. Address of Operator P. O. Box 1351, Midland, Texas 79701	9. Well No. 1
4. Location of Well UNIT LETTER F , 1980 FEET FROM THE North LINE AND 1700 FEET FROM THE West LINE, SECTION 34 TOWNSHIP 18S RANGE 38E NMPM.	10. Field and Pool, or Wildcat Hobbs Grayburg-San Andres
15. Elevation (Show whether DF, RT, CR, etc.) 3637' DF	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

OTHER **Cement squeezed Grayburg perms. 4127-4217' and reperforated 4102-4157'.** ☒

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- Moved in workover rig 9-3-74. Pulled tubing.
- Cement squeezed Grayburg perms. 4127-4217' with 150 sacks Class "H" cement, 0.5% CFR-2.
- Ran Compensated Neutron log.
- Perforated 5" OD casing with one 0.45" diameter hole at 4102', 4106', 4112', 4116', 4130', 4136', 4143', and 4157' (Total 8 shots).
- Spotted 100 gallons 7-1/2% mud acid over Grayburg perms. 4102-4157'. Treated perms. with 650 gallons 7-1/2% mud acid and ballsealers. Flushed with 17 bbls. water.
- Returned well to production status 9-9-74 flowing Grayburg perms. 4102-4157' for 81 bbls. oil per day.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

(Signed) D. R. Crow

SIGNED **D. R. Crow**

TITLE **Lead Clerk**

DATE **9-13-74**

APPROVED BY **Joe D. Runey**
Dist. I. Supv.

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: