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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		7. Unit Agreement Name
2. Name of Operator Skelly Oil Company		8. Farm or Lease Name B. H. Turner
3. Address of Operator P. O. Box 1351, Midland, Texas 79701		9. Well No. 1
4. Location of Well UNIT LETTER: F 1980 FEET FROM THE North LINE AND 1700 FEET FROM THE West LINE, SECTION 34 TOWNSHIP 18S RANGE 38E NMPM.		10. Field and Pool, or Wildcat Hobbs (Grayburg-San Andres)
15. Elevation (Show whether DF, RT, GR, etc.) 3637' DF		12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER <input type="checkbox"/>	

OTHER ☒ Cement squeeze San Andres perfs. 4127-4217' and perforate 4102-4157'

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 1) Move in workover rig. Pull tubing.
- 2) Set cement retainer at 4120'. Cement squeeze San Andres perfs. 4127-4217' with 150 sacks cement.
- 3) Drill out cement and clean out to 4220'.
- 4) Run Compensated Neutron-Gamma Ray log and Collar Locator log 3000-4220'.
- 5) Perforate 5" OD casing with one 0.32" diameter hole at 4102', 4106', 4112', 4116', 4130', 4136', 4143', and 4157'. (8 shots total).
- 6) Treat San Andres perfs. 4102-4157' with 750 gallons of 7-1/2% mud acid and 12 ball sealers.
- 7) Return well to production status producing from San Andres perfs. 4102-4157'.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

(Signed) D. R. Crow

D. R. Crow

TITLE Lead Clerk

DATE 6-20-74

APPROVED BY
Orig. Signed by
John Renyan
Geologist

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: