

NEW MEXICO OIL CONSERVATION COMMISSION

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LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Skelly Oil Company	8. Farm or Lease Name B. H. Turner
3. Address of Operator P. O. Box 1351, Midland, Texas 79701	9. Well No. 1
4. Location of Well UNIT LETTER F 1980 FEET FROM THE North LINE AND 1700 FEET FROM THE West LINE, SECTION 34 TOWNSHIP 18S RANGE 38E N.M.P.M.	10. Field and Pool, or Wildcat Hobbs (Grayburg-San Andres)
15. Elevation (Show whether DF, RT, GR, etc.) 3637' DF	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Treat and test San Andres
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

The original intention was to perforate additional San Andres pay and cut off production tubing to isolate high GOR zones. The following work was performed to reduce gas/oil ratio:

- 1) Moved in pulling unit June 5, 1973.
- 2) Treated San Andres perforations 4127-4217' with 500 gallons of homogenized acid, 3000 gallons of 15% NE acid, 500# of Benzoic acid flakes, and 500# of rock salt, in three stages.
- 3) From June 5, 1973, through August 26, 1973, flowed San Andres perforations 4127-4217', an average of 37 BOPD and 283 MCFGPD, GOR 7649/1.
- 4) Moved in pulling unit August 27, 1973.
- 5) Killed well with 150 barrels of brine water.
- 6) Pulled tubing and packer.
- 7) Set Baker Retrieval "D" packer at 4171'.
- 8) Ran 130 jts. (4021') of 2-3/8" OD 4.7# EUE tubing. Set Baker Model "G" seal assembly in Retrieval "D" packer at 4171'. Set blanking plug at 4165'. Set Baker Model "L" sliding sleeve at 4150'. Set Baker Model "R" packer at 4025'.
- 9) With sliding sleeve open, tested San Andres perforations 4127-4160' from Sept. 1, 1973, through Sept. 20, 1973, flowing an average of 60 BOPD and 465 MCFGPD, GOR 7750/1.
- 10) September 24, 1973, pulled blanking plug at 4165' and closed sliding sleeve at 4150'.

(Continued on page 2)

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

(Signed) D. R. Crow D. R. Crow

TITLE Lead Clerk

DATE Sept. 28, 1973

SIGNED

DATE

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

- 11) September 26, 1973, tested San Andres perforations 4174-4217', flowing 74 barrels of oil and 289 MCFGPD, GOR 3905/1.
- 12) Returned well to production.