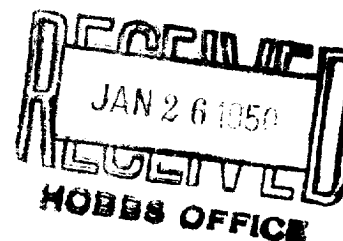


OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

MISCELLANEOUS REPORTS ON WELLS



Submit this report in triplicate to the Oil Conservation Commission or its proper agent within ten days after the work specified is completed. It should be signed and sworn to before a notary public for reports on beginning drilling operations, results of shooting well, results of test of casing shut off, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the Commission. Reports on minor operations need not be signed and sworn to before a notary public. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of report by checking below.

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON REPAIRING WELL	
REPORT ON RESULT OF SHOOTING OR CHEMICAL TREATMENT OF WELL	X	REPORT ON PULLING OR OTHERWISE ALTERING CASING	
REPORT ON RESULT OF TEST OF CASING SHUT-OFF	X	REPORT ON DEEPENING WELL	X
REPORT ON RESULT OF PLUGGING OF WELL			

January 23, 1950

Hobbs, New Mexico

Date

Place

OIL CONSERVATION COMMISSION,
SANTA FE, NEW MEXICO

Gentlemen:

Following is a report on the work done and the results obtained under the heading noted above at the _____

Skelly Oil Company

B. H. Turner

Well No. 1 in the

E/2 NW/4

Company or Operator

34

183E

38E

of Sec.

T.

R.

N. M. P. M.,

Hobbs

Field,

Lea

County.

The dates of this work were as follows: January 20, 1950 (Work completed)

Notice of intention to do the work was (was not) submitted on Form C-102 on January 17, 1950

and approval of the proposed plan was (was not) obtained. (Cross out incorrect words.)

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

Deepened well from 4185' to 4222' then perforated old 7" oil string at 3200' and squeezed 75 sacks cement through perforations. Let set 36 hours, drilled out cement and tested perforations. Tested OK. Then ran string of 5" OD casing set at 4221' and cemented to surface. Then cemented between 13" surface pipe and 9" salt string, through bradenhead, with 600 sacks cement. Let cement set 48 hours on 5" casing then drilled out cement to top of shoe and tested. Shut-off tested OK. Perforated 5" casing opposite second and third Hobbs pay zones and tested at rate of 5 bbls. oil per hour. Then acidized through casing perforations with 500 gals. mud acid and well kicked off flowing approximately 31 bbls. oil an hour. HALLIBURTON PROCESS USED ON ALL CEMENTING JOBS.

Witnessed by J. D. Kendrick Clay & Gackle Contracting Co. Tool Pusher

Name	Company	Title
Subscribed and sworn before me this 23rd		
day of January 19 50		
<i>J. D. Kendrick</i>		
Notary Public		

I hereby swear or affirm that the information given above is true and correct.

Name *W. P. Whitmore*
Position Dist. Superintendent
Representing Skelly Oil Co.

MY COMMISSION EXPIRES AUG. 18, 1952

My commission expires _____

Company or Operator

Address Drawer "D" - Hobbs, New Mexico

Remarks:

APPROVED

JAN 26 1950

Date

W. P. Whitmore
Name
Title