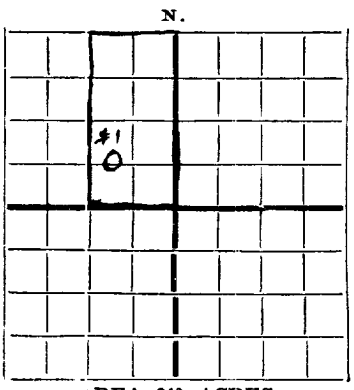
Form SC 108



AREA 640 ACRES
LOCATE WELL CORRECTLY

Rec'd and Fwd.
T. A. Stancliff
State Oil & Gas Inspector

NEW MEXICO STATE LAND OFFICE

SANTA FE, NEW MEXICO

DEPARTMENT OF THE STATE GEOLOGIST

WELL RECORD

Mail to State Geologist, Santa Fe, New Mexico, not more than ten days after completion of well. Indicate questionable data by following it with (?). Submit in duplicate.

Company Skelly Oil Company Address Box 1650, Tulsa, Oklahoma

Send correspondence to J. C. Creeden Address Drawer Q, Wink, Texas

Turner Well No. 1 in E/2 NW/4 of Sec. 34, T. 18S,

R. 38E, N. M. P. M., Hobbs Oil Field Lea County.

If State land the oil and gas lease is No. Assignment No.

If patented land the owner is B. H. Turner, Address Hobbs, New Mexico

The lessee is Skelly Oil Company, Address Tulsa, Oklahoma

If not state or patented land, give status

Drilling commenced July 16, 1932. Drilling was completed September 12, 1932

Name of drilling contractor Olson Drilling Company, Address Tulsa, Oklahoma

Elevation above sea level at top of casing 3638 feet.

The information given is to be kept confidential until 19.

OIL SANDS OR ZONES

No. 1, from 4078 to 4110 No. 4, from to

No. 2, from 4110 to 4116 No. 5, from to

No. 3, from 4151 to 4158 No. 6, from to

IMPORTANT WATER SANDS

No. 1, from 78 to 114 No. 3, from to

No. 2, from to No. 4, from to

CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & PULLED FROM	PERFORATED FROM	PERFORATED TO	PURPOSE
12-1/2	50	8thd.	Nat'l	222'	T. P.				
9"	34	8 "	"	2780'	Baker				
7"	24	10 "	Yngst.	3974'	"				

MUDDING AND CEMENTING RECORD

SIZE	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
12-1/2	222'	200 Sax.	Halliburton Plug		
9"	2780'	400 "	" "		
7"	3974'	300 "	" "		

PLUGS AND ADAPTERS

Heaving plug—Material Length Depth Set

Adapters—Material Size

SHOOTING RECORD

SIZE	SHELL USED	EXPLOSIVE USED	QUANTITY	DATE	DEPTH SHOT	DEPTH CLEANED OUT

TOOLS USED

Rotary tools were used from 0 feet to 4185 feet, and from feet to feet

Cable tools were used from feet to feet, and from feet to feet

PRODUCTION

Put to producing September 14, 1932.

The production of the first 24 hours was 1 hr. after cleaning self made 67 bbls. pipe line oil barrels of fluid of which % was oil; % emulsion; % water; and % sediment. Gravity, Be

If gas well, cu. ft. per 24 hours Gallons gasoline per 1,000 cu. ft. of gas

Rock pressure, lbs. per sq. in.

Note: Well cleaned self of drlg water in 12 hrs. 11th hr., flowed 67; 12th, 72; and 13th, 65 bbls. Then turned unto pits for 8 hrs. & tested again during 22nd hr., preparatory to taking potential test today. In official potential test taken 14th, well flowed at rate of 1944 bbls. Estimated closed in rock pressure between 600 and 700 pounds, and gas estimated at one million cu. ft.

EMPLOYES

R. J. Olson, Driller , Driller

Paul Speake, Driller , Driller

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this 23 day of Sept, 1932

Name J. C. Creeden

Position Division Superintendent

Representing Skelly Oil Company

Notary Public.

Company or Operator.

My commission expires June 1, 1933.

FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
0	36	36	Caleche
36	40	4	Shells
40	63	23	Sand & Lime
63	65	2	Shells
65	165	100	Sand & Shells
165	170	5	Shells
170	216	46	Sand
216	222	6	Red Shale
222	398	176	Red Bed & Shells
398	530	132	Red Bed & Shells
530	542	12	Red Bed & Shells
542	552	10	Red Bed & Shells
552	672	120	Red Bed & Shells
672	710	38	Red Bed & Shells
710	743	33	Red Bed & Shells
743	785	42	Red Bed & Shells
785	800	15	Red Bed & Shells
800	1532	732	Red Bed, Red Shale & Sand
1532	1555	23	Red Shale & Sand
1555	1565	10	Red Shale & Sand
1565	1574	9	Red Shale & Sand
1574	1594	20	Red Bed & Shells
1594	1610	16	Shale & Shells
1610	1623	13	Shale & Shells
1623	1636	13	Red Bed & Shells
1636	1645	9	Red Bed & Shells
1645	1658	13	Anhydrite Top Anhydrite 1645'
1658	1680	22	Anhydrite
1680	1693	13	Anhydrite
1693	1712	19	Anhydrite
1712	1736	24	Anhydrite
1736	1760	24	Anhydrite
1760	1786	26	Shale & Salt Top of Salt 1670'
1786	1836	50	Shale & Salt
1836	1944	108	Shale, Salt & Anhydrite
1944	2112	168	Potash & Salt
2112	2219	107	Red Shale & Salt
2219	2379	160	Potash & Salt
2379	2485	106	Red Shale & Salt
2485	2625	140	Potash & Salt
2625	2650	25	Red Shale & Salt
2650	2691	41	Red Shale
2691	2746	55	Anhydrite & Red Bed
2746	2778	32	Anhydrite & Red Bed
2778	2783	5	Anhydrite & Red Bed - Set & Cemented 9" at 2780'
2783	2845	62	Anhydrite & Red Bed with 400 sax. cement
2845	2875	30	Anhydrite & Red Bed
2875	2900	25	Lime
2900	2925	25	Anhydrite
2925	3070	145	Anhydrite
3070	3162	92	Anhydrite & Sand
3162	3280	118	Anhydrite
3280	3361	81	Anhydrite
3361	3451	90	Anhydrite & Sand
3451	3518	67	Anhydrite
3518	3600	82	Lime & Sand
3600	3680	80	Anhydrite
3680	3747	67	Anhydrite & Lime
3747	3778	31	Anhydrite & Lime
3778	3784	6	Gas Sand - Showed some gas
3784	3818	34	Lime
3818	3880	62	Lime
3880	3925	45	Lime
3925	3964	39	Lime
3964	3974	10	Lime - Set & Cemented 7" at 3974' w/ 300 Sx. Cement
3974	4010	30	Lime
4010	4052	42	Lime
4052	4062	10	Lime - Top White Lime 4062'
4062	4078	16	Lime - First Oil 4078 to 4110'
4078	4110	32	Lime - Increase Oil
4110	4115	5	Lime - " " 4110 to 4116' lost some returns.
4115	4150	35	Lime Hard
4150	4160	10	Lime - Increase Oil 4151 to 4158'
4160	4174	14	Lime Brown- Hard
4174	4185	11	Lime " "
	4185 T. D.		