## STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

NO. OF COPIED RECEIVE	7	
DISTRIBUTION		T
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
0000000		1

CONDITIONS OF APARTS ANY

## OIL CONSERVATION DIVISION

DISTRIBUTION	' Р. О. ВО	X 2088	Form C-103
SANTA FE	SANTA FE, NEW MEXICO 87501		Revised 10-1-7
FILE			Sa. Indicate Type of Lease
U.S.G.S.			State Fee XX
LAND OFFICE			
OPERATOR			5, State Oil & Gas Lease No.
	UDDY NOTICES AND DEPORTS ON	I WELL C	monuments.
(DO NOT USE THIS FORM FOR USE "APPL	NDRY NOTICES AND REPORTS ON PROPOSALS TO DRILL OR TO DEEPEN OR PLUG I ICATION FOR PERMIT -" (FORM C-101) FOR SU	( WILL) BACK TO A DIFFERENT RESERVOIR. CH PROPOSALS.)	
1.			7. Unit Agreement Name
OIL XX GAB OTHER-		N. HOBBS (G/SA) UNIT	
2. Name of Operator			8. Farm or Lease Name
SHELL OIL COMPANY			SECTION 34
3. Address of Operator			9. Well No.
P. O. BOX 991, HOUSTON, TX 77001		211	
4. Location of Well		10. Field and Pool, or Wildcat	
UNIT LETTER C	660 FEET FROM THE NORTH	LINE AND <u>1650</u> FEET FRO	HOBBS (G/SA)
THE WEST LINE, SE	ECTION 34 TOWNSHIP 18-	S RANGE 38-E NMPH	
	15. Elevation (Show whether	DE RT CR atc.)	12. County
	1111111	Dr., Kr., OK, Elely	
87777777777777777777777777777777777777	3642' GR		LEA (\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\
	ck Appropriate Box To Indicate N	<del>_</del>	
NOTICE OF	FINTENTION TO:	SUBSEQUEN	T REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON		
$\vdash$	PLUE AND ABANDON	REMEDIAL WORK	ALTERING CASING
PULL OR ALTER CASING	cuuse 51 aug	COMMENCE DRILLING OPNS.	PLUG AND ABANDONMENT
POLL ON ALTER CASING	CHANGE PLANS	CASING TEST AND CEMENT JOB	
OPEN ADDITIONA	AL PAY	OTHER	
			<b>.</b>
17. Describe Proposed or Completed work) SEE RULE 1103.	d Operations (Clearly state all pertinent deta	ails, and give pertinent dates, including	g estimated date of starting any proposed
• ,		·	
1. CO to 4213' (TI	)) and sat DDD 8/1/01 :		•
1. 00 to 4215 (11	O) and set RBP @4140' +.		
2. Run CBL/VDL/CCI	L/GR logs from 4140' to sur	face	
_ , , , , , , , , , , , , , , , , , , ,	7 of 10gb 110m 4140 10 3d1	race.	
3. Retrieve BP and	d spot 100 gals 15% HC1-NEA	acid across Zone to be	perfed.
4. Perforate San A	Andres Zone I 4150'-4176' (	36 holes) and acidize w/	4000 gals.
5 D			•
5. Run production	equipment and return to pro	oduction.	
			•
•			
		•	
•			
18. I hereby certify that the informat	ion above is true and complete to the best o	of my knowledge and belief.	
	,		
Milled with	A I FORE COR	ERVISOR REG./PERMITTING	OCHODED C 1001
SICHE WILLIAM WINE	A. J. FURE TITLE SUPI	DEVISOR REG./FERTITIING	DATE OCTOBER 9, 1981
, agred by			1: 1
i lements			