

OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

MISCELLANEOUS REPORTS ON WELLS



Submit this report in triplicate to the Oil Conservation Commission or its proper agent within ten days after the work specified is completed. It should be signed and sworn to before a notary public for reports on beginning drilling operations, results of shooting well, results of test of casing shut off, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the Commission. Reports on minor operations need not be signed and sworn to before a notary public. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of report by checking below.

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON REPAIRING WELL	
REPORT ON RESULT OF SHOOTING OR CHEMICAL TREATMENT OF WELL	X	REPORT ON PULLING OR OTHERWISE ALTERING CASING	X
REPORT ON RESULT OF TEST OF CASING SHUT-OFF	X	REPORT ON DEEPENING WELL	
REPORT ON RESULT OF PLUGGING OF WELL			

February 11, 1950

Hobbs, New Mexico

Date

Place

OIL CONSERVATION COMMISSION,
SANTA FE, NEW MEXICO
Gentlemen:

Following is a report on the work done and the results obtained under the heading noted above at the _____
Skelly Oil Company **B. H. Turner** Well No. **2** in the _____

NE 1/4 NW 1/4 Company or Operator **34** Lease **183** Well No. **38E** in the _____
Hobbs of Sec. **34**, T. **18S**, R. **38E**, N. M. P. M.,
Field, **Lea** County.

The dates of this work were as follows: **February 8, 1950 (Completed)**

Notice of intention to do the work was (~~was not~~) submitted on Form C-102 on **January 21, 1950**
and approval of the proposed plan was (~~was not~~) obtained. (Cross out incorrect words.)

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED
Perforated old 7" oil string at 3100' and cemented through perforations to surface w/ 1583 sacks cement. Let set 48 hrs. then drilled cement out from around perforations and tested. Shut-off tested OK. Then ran string 5" OD casing set at 4213' and cemented w/ 100 sacks around shoe and 240 sacks through 2-stage tool set at 3138'. Cement circulated to surface. Let set 48 hours and drilled out cement to top of shoe at 4212' and tested. Shut-off tested OK. Perforated 5" casing with 32 holes 4168-4176' and with 64 holes 4188-4204'. Acidized with 500 gals. mud acid and swabbed well in. First 5 hours flowed 70 bbls. fluid cut 12 to 33% B.S. & acid water. GOR 650/1. Halliburton process used on all cementing jobs. Present T.D. 4214', based upon new rotary table measurements.

Witnessed by **J. D. Kendrick** **Clay & Gackle Contracting Co.** Tool Pusher

Name	Company	Title
Subscribed and sworn before me this 13th		
day of February 19 50		
J. R. Chubb		
Notary Public		

I hereby swear or affirm that the information given above is true and correct.

Name **B. H. Turner**
Position **District Superintendent**
Representing **Skelly Oil Company**

Company or Operator
My commission expires **Aug 19, 1952** Address **Drawer "D" - Hobbs, New Mexico**

Remarks:

APPROVED

Date

Boe Gackler
Name
Title

