

## OIL CONSERVATION COMMISSION STATE OF NEW MEXICO

# CERTIFICATE OF COMPLIANCE AND AUTHORIZATION TO TRANSPORT OIL

Company or Operator S	emedan Oil Corp	peration_ Lease	Turner "B"	
Address Box 1637, Hot (Local or Field	bs, New Mexico	<b>Box</b> -9	pal Place of Business)	klahoma-
Unit_P Wells No2_ S	ec_34 T_18_R_38	Field Hobbs	County	Lea
Kind of Lease Pat		Location of Tanks	Turner "B"	Lease
Transporter Atlantic	ipe Line Co.	Address of Transp	orter _ nobbs	lew_Mexico
Dallas, Texas			(200)	,
(Principal Place of Busin	ness)			
ized to transport oil from th	is unit are			%
REMARKS:	Karajan Karta I			
Old Well Origi	nal Transporte			
have been complied with ex the percentage of oil produce be valid until further notice vation Commission of New	ed from the above d to the transporter n	escribed property a	nd that this author	nzation will
Executed this the		Juna	, 19 <b>X</b>	50.
		-Semedan Oi	Company of Operator)	A Tor
		Ву		-fkl-ed
		ByTitle Supt	<u> </u>	
a Nam: Nami oa				
State of <b>Los</b> County of <b>Los</b>		88.		
				1-
Before me, the undersig known to me to be the pers duly sworn on oath states the stated herein and that said	son whose name is sunat he is authorized t	bscribed to the abor to make this report	ve instrument, who	being by me
Subscribed and sworn			Tredine	, 19 <b>4_50</b>
Notary Public in and	for Lea Cou	inty. New 1	(exico	
2.1/1	- 3 1945		mmission Expires August 28, 1.	952
Approved:		_		
By Roll years	rough	-24		
DIL & GAS INB	(See Instruction	n on Reverse Side)		

### **INSTRUCTIONS**

This form shall be executed and filed in quadruplicate with the Oil Conservation Commission at Santa Fe, New Mexico; covering each unit from which oil is produced. A separate certificate shall be filed for each transporter authorized to transport oil from a unit. After said certificate has been approved by the Oil Conservation Commission, one copy shall be forwarded to the transporter, one copy returned to the producer, and two copies retained by the Oil Conservation Commission.

A new certificate shall be filed to cover each change in operating ownership and each change in the transporter, except that in the case of a temporary change in the transporter involving less than the allowable production for one month the operator shall in lieu of filing a new certificate, notify the Oil Conservation Commission at Santa Fe, New Mexico, and the transporter authorized by certificate on file with the Commission, by letter of the estimated amount of oil to be moved by the transporter temporarily moving oil from the unit and the name of such temporary transporter and a copy of such notice shall also be furnished such temporary transporter. Such temporary transporter shall not move any more oil than the estimated amount shown in said notice.

This certificate when properly executed and approved by the Oil Conservation Commission shall constitute a permit for pipe line connection and authorization to transport oil from the property named therein and shall remain in full force and effect until

- (a) Operating ownership changes
- (b) The transporter is changed or
- (c) The permit is cancelled by the Commission

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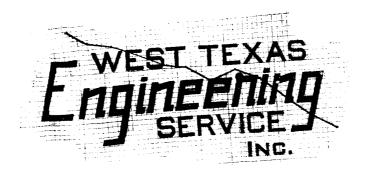
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If any of the rules and regulations of the Oil Conservation Commission have not been complied with at the same time this report is filed, explain fully under the heading "REMARKS."

In all cases where this certificate is filed to cover a change in operating ownership or a change in the transporter designated to move oil, show under "REMARKS" the previous owner or operator and the transporter previously authorized to transport oil.

A separate report shall be filed to cover each producing unit as designated by the Oil Conservation Commission.

W. T. HAGLER H. L. HAGLER H. L. HAGLER
W. M. CATES
W. WATSON, JR.
D. R. WATSON
R. W. HARRINGTON
L. W. BOERM
A. J. FROS L. W. BULKIM A. J. FORE A. MURRAY FIELD PETROLEUM ENG!



P. D. BOX 1637 TELEPHONE 4-4451 FREETAG BUILDING 223 S. BIG SPRING ST. MIDLAND, TEXAS

> FULL INSURANCE COVERAGE

				TNIT	IVIDUAL W	ELL DA	TA SHEET	
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								Total Bbls/day
								Orifice & Line
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Calculations and Remarks:

THE STON PTG. CO., MIDLAND

Pressure and Gradients are calculated in decimals. Pressure and △ pressure are shown to the nearest pound.



P. O. 60X 1637 TELEPHONE A-145 : FREETAR BUILDING aze s. ete preing et. MIDLAND, TEXAE

FULL INBUPARCE CONCRACE

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