

NEW MEXICO OIL CONSERVATION COMMISSION

HOBBS OFFICE Santa Fe, New Mexico

NOV 23 11 02 41

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

AREA 640 ACRES
LOCATE WELL CORRECTLY

Valma Petroleum Corporation
(Company or Operator)

Atlantic State
(Lease)

Well No. 1, in NE 1/4 of NE 1/4, of Sec. 36, T. 18S, R. 36E, NMPM.

Undesignated

Pool,

Lea

County.

Well is 660 feet from North line and 660 feet from East line

of Section 36. If State Land the Oil and Gas Lease No. is 186-650

Drilling Commenced 10-24-56, 1956. Drilling was Completed 11-11-56, 1956.

Name of Drilling Contractor Company tools

Address Box 1955, Hobbs, New Mexico

Elevation above sea level at Top of Tubing Head 3600 ft. The information given is to be kept confidential until 19.

OIL SANDS OR ZONES

No. 1, from NDNE to No. 4, from to

No. 2, from to No. 5, from to

No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8 5/8	28	New & Used	354				Surface
5 1/2	14	New	4442	Halliburton	3700		Oil String

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. BAGS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
11	8 5/8	354	200	Halliburton		
7 7/8	5 1/2	4441	200	"		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Acidised open hole 4441-4471 with 8000 gallons of 15 % acid.

Soaked for 12 hours and scrubbed dry. No oil recovered.

Result of Production Stimulation Non-productive

Depth Cleaned Out

CORD OF DRILL-STEM AND SPECIAL TI

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 4471 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing 19

OIL WELL: The production during the first 24 hours was barrels of liquid of which % was
was oil; % was emulsion; % water; and % was sediment. A.P.I.
Gravity

GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of
liquid Hydrocarbon. Shut in Pressure lbs.
Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico			Northwestern New Mexico		
T. Anhy.	1605		T. Devonian		T. Ojo Alamo
T. Salt	1810		T. Silurian		T. Kirtland-Fruitland
B. Salt	2020		T. Montoya		T. Farmington
T. Yates	2025		T. Simpson		T. Pictured Cliffs
T. 7 Rivers	2512		T. McKee		T. Menefee
T. Queen	3009		T. Ellenburger		T. Point Lookout
T. Grayburg	4149		T. Gr. Wash.		T. Mancos
T. San Andres	6454		T. Granite		T. Dakota
T. Glorieta			T.		T. Morrison
T. Drinkard			T.		T. Penn.
T. Tubbs			T.		T.
T. Abo			T.		T.
T. Penn.			T.		T.
T. Miss.			T.		T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	300	300	Caliche				
300	1605	1305	Red Bed				
1605	1810		Anhydrite				
1810	2020		Salt				
2020	2512		Anhydrite & Gypsum				
2512	3009		Anhydrite				
3009	4149		Anhydrite & Lime				
4149	4471		Lime				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

11-30-56
(Date)

Company or Operator: Felma Petroleum Corporation Address: Hobbs, New Mexico
Name: S. P. James S. W. James Position or Title: Drilling Superintendents