

## NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

## WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

AREA 640 ACRES  
LOCATE WELL CORRECTLY

Slaskwood &amp; Nichols Co.

Carter

(Company or Operator)

(Lease)

Well No. 1, in SW  $\frac{1}{4}$  of NW  $\frac{1}{4}$ , of Sec. 5, T. 18S, R. 39E, NMPM.

Carter-San Andres

Pool, Lee

County.

Well is 660 feet from West line and 1972 feet from North line of Section 5. If State Land the Oil and Gas Lease No. is \_\_\_\_\_.Drilling Commenced 7-9-, 19 53 Drilling was Completed 8-31-, 19 53.Name of Drilling Contractor Western Service Drig. Co.Address Odessa, TexasElevation above sea level at Top of Tubing Head Western Grad. 3617. The information given is to be kept confidential until \_\_\_\_\_, 19 \_\_\_\_\_.

## OIL SANDS OR ZONES

No. 1, from 5228 to 5570 No. 4, from \_\_\_\_\_ to \_\_\_\_\_  
No. 2, from 5815 to 5855 No. 5, from \_\_\_\_\_ to \_\_\_\_\_  
No. 3, from \_\_\_\_\_ to \_\_\_\_\_ No. 6, from \_\_\_\_\_ to \_\_\_\_\_

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from 70 to 120 feet. fresh water  
No. 2, from \_\_\_\_\_ to \_\_\_\_\_ feet.  
No. 3, from \_\_\_\_\_ to \_\_\_\_\_ feet.  
No. 4, from \_\_\_\_\_ to \_\_\_\_\_ feet.

## CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
<u>10 3/4</u>	<u>32.75</u>	<u>New</u>	<u>297</u>	<u>guide</u>	<u>None</u>	<u>None</u>	<u>Surface csg.</u>
<u>7 5/8</u>	<u>24</u>	<u>New</u>	<u>3367</u>	<u>guide</u>	<u>None</u>	<u>None</u>	<u>Intermediate</u>
<u>5 1/2</u>	<u>15.5</u>	<u>New</u>	<u>5960</u>	<u>guide</u>	<u>931</u>		<u>Oil string</u>

## MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
<u>10 3/4</u>	<u>10 3/4</u>	<u>297</u>	<u>200</u>	<u>Halliburton</u>		<u>cire. cement.</u>
<u>7 5/8</u>	<u>7 5/8</u>	<u>3367</u>	<u>1450</u>	<u>"</u>		<u>"</u>
<u>6 3/4</u>	<u>5 1/2</u>	<u>5960</u>	<u>650</u>	<u>"</u>	<u>Top of cement appx. 930 ft.</u>	

## RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Result of Production Stimulation \_\_\_\_\_

Depth Cleaned Out \_\_\_\_\_

REPORT OF DRILL-STEM AND SPECIAL TEST

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 6628 feet, and from feet to feet.  
Cable tools were used from None feet to feet, and from feet to feet.

PRODUCTION

Put to Producing 10-14, 1953

OIL WELL: The production during the first 24 hours was 112.42 barrels of liquid of which 12.42 bbl// was  
was oil; % was emulsion; 100 bbl // water; and % was sediment. A.P.I.  
Gravity 25

GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of  
liquid Hydrocarbon. Shut in Pressure lbs.

Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico			Northwestern New Mexico		
T. Anhy	2030		T. Devonian		T. Ojo Alamo
T. Salt	2140		T. Silurian		T. Kirtland-Fruitland
B. Salt	4120		T. Montoya		T. Farmington
T. Yates	3282		T. Simpson		T. Pictured Cliffs
T. 7 Rivers	3450		T. McKee		T. Menefee
T. Queen	3780		T. Ellenburger		T. Point Lookout
T. Grayburg	4615		T. Gr. Wash		T. Mancos
T. San Andres	4955		T. Granite		T. Dakota
T. Glorieta	6355		T.		T. Morrison
T. Drinkard			T.		T. Penn
T. Tubbs			T.		T.
T. Abo			T.		T.
T. Penn			T.		T.
T. Miss			T.		T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	70	70	Caliche				
70	120	50	Fresh water sand				
120	210	90	Lime				
210	2030	1820	Red beds, sand				
2030	3282	1252	Anhydrite, salt, gyp.				
3282	4315	1033	Sand, lime, anhydrite, shale				
4315	4955	640	Sand, dol., anhy.				
4955	6628	1673	Lime, dol., anhy., sand				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Blackwood & Nichols Co.  
Company or Operator  
Name  
5-31-55  
301 Petroleum Bldg., Midland, Texas  
Address  
Supt.  
Position or Title