

**DUPLICATE**

**NEW MEXICO OIL CONSERVATION COMMISSION**

Santa Fe, New Mexico

**HOBBS OFFICE OCC**

**MISCELLANEOUS REPORTS ON WELLS** 1954 JUN 17 PM 1:52

Submit this report in **TRIPLICATE** to the District Office, Oil Conservation Commission, within 10 days after the work specified is completed. It should be signed and filed as a report on Beginning Drilling Operations, Results of test of casing shut-off, result of plugging of well, result of well repair, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Report by Checking Below

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON RESULT OF TEST OF CASING SHUT-OFF		REPORT ON REPAIRING WELL	
REPORT ON RESULT OF PLUGGING WELL		REPORT ON RECOMPLETION OPERATION	<b>x</b>	REPORT ON (Other) <b>Workover</b>	<b>x</b>

**6-15-54**

**Midland, Texas**

(Date)

(Place)

Following is a report on the work done and the results obtained under the heading noted above at the

**Blackwood & Nichols Co.**

**Carter**

(Company or Operator)

(Lease)

**Bum Gibbons**

Well No. **1** in the **SW**  $\frac{1}{4}$  **NW**  $\frac{1}{4}$  of Sec. **5**

(Contractor)

T. **18 S**, R. **39 E**, NMPM, **Carter - San Andres** Pool, **Lea** County.

The Dates of this work were as follows: **5-12-54 through 6-15-54**

Notice of intention to do the work (was) ~~(was not)~~ submitted on Form C-102 on **5-5-** 19 **54**

(Cross out incorrect words)

and approval of the proposed plan (was) ~~(was not)~~ obtained. **5-7-54**

**DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED**

- 5-12-54 Squeezed perf. zone 5822-5837 w/100 sx.**
- 5-15-54 Drilled cement plug inside 5 1/2" csg. to 5836'**
- 5-16-54 Perf. w/ 6 S.P.F. 5814-5824**
- 5-17-54 Acidized above perf w/1000 gal. 15% H.C.L.**
- 5-18-54 Swabbed 50 bbl. sulphur wtr. w/ sli show oil & gas.**
- 5-19-54 Set Baker C.I. bridge plug @ 5410' w/1 sx. cement on top perf w/6 S.P.F. 5380-5388**
- 5-20-54 Acidized above perf w/1000 gal. 15% H.C.L. tested 5 bbl. salty sulphur water per hr.**
- 5-22-54 Squeezed perf. 5380-5388 w/100 sx.**

(over)

Witnessed by **M. B. Jones** **Blackwood & Nichols Co.** **Engineer**  
(Name) (Company) (Title)

Approved: **OIL CONSERVATION COMMISSION**  
*[Signature]*  
(Name)  
Oil & Gas Inspector  
(Title)  
(Date)

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name: *[Signature]*  
Position: **Supt.**  
Representing: **Blackwood & Nichols Co.**  
Address: **301 Petroleum Life Bldg., Midland, Texas**

- 5-24-54 Set Baker C.I. bridge plug @ 5350' w/1 ax. cement on top, perf. w/6 S.P.F.  
5320-5326
- 5-25-54 Acidized above perf zone w/1000 gal. 15% H.C.L.
- 5-26-54 Reacidized same with 1500 gal. 15% H.C.L.
- 5-28-54 In 12 hrs. swabbed 35 bbl. salty sulphur water w/small amt. of gas - no oil.
- 5-29-54 Squeezed perf. zone 5320-5326 w/100 ax.
- 5-31-54 Set Baker C.I. bridge plug @ 5310 ft. w/1 ax. cement on top. Perf. w/6 S.P.F.  
5284-5294
- 6-1-54 Acidized above perf zone w/1000 gal. 15% H.C.L. tested 3 bbl. sulphur wtr. per  
hr. w/ all show oil and gas.
- 6-3-54 Set Halliburton D.C.I. cement retainer at 5260' and squeezed perf. zone  
5284-5294 w/75 ax.  
Perf w/ 6 S.P.F. @ 5228-5236 and acidized w/1000 gal. 15% H.C.L.
- 6-6-54 Reacidized perf. zone 5228-5236 w/2000 gal. 15% H.C.L.
- 6-8-54 Reacidized perf. zone 5228-5236 w/5000 gal. 15% special L.T. H.C.L.
- 6-11-54 In 24 hrs. swabbed 43 bbl. sulphur wtr. and 2 bbl. oil
- 6-15-54 Well standing idle - waiting on success of another well to be drilled in this area.