## NEW MEXICO OIL CONSERVATION COMMISSION

BOTTOM HOLE PRESSURES

Carter TEASE PCOL DATUM COMPANY Blackwood & Nichols Co. NO. WELL UNIT S-T-R 398 57575 PRESS. RUN DATE TIME S.I. HRS/MINS. NOMINAL SHUT-IN TIME 170 D.F. 3629 5867 CAUGE DEFTH 170 184.0 GRADIENT B.H.P.@
TBG. GAUGE DEPTH HRS: AVERAGE POOL TEMPERATURE 2031 Wildcat B.H.P. @ POOL DATUM 2009 -2193 perf. zone PREV TEST

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## NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

## MISCELLANEOUS REPORTS ON WELLS

Submit this report in TRIPLICATE to the District Office, Oil Conservation Commission, within 10 days after the work specified is completed. It should be signed and filed as a report on Beginning Drilling Operations, Results of test of casing shut-off, result of plugging of well, result of well repair, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

## Indicate Nature of Report by Checking Below REPORT ON BEGINNING REPORT ON RESULT OF TEST REPORT ON DRILLING OPERATIONS OF CASING SHUT-OFF REPAIRING WELL REPORT ON RESULT REPORT ON RECOMPLETION REPORT ON Perforating OF PLUGGING WELL (Other) and acidising OPERATION I Midland, Texas Following is a report on the work done and the results obtained under the heading noted above at the COMPANY OF OPERATOR) Blackwood & Nichols Co. Western Service Drlg. Co. (Contractor) , Well No. 1 in the SW 1/4 MW 1/4 of Sec. 5 T 18 S , R 39 E , NMPM , Wildcat Pool, County. The Dates of this work were as follows: Perf. 9-4-53, Acidized 9-5-53 and 9-7-53 Notice of intention to do the work (was) (was not) submitted on Form C-102 on..... (Cross out incorrect words) and approval of the proposed plan (was) (was-not) obtained. DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED Perf. 5 1/2" Csg. at 5822-583 with 6 S.P.F. Acidized with 1000 gal. 15% H.C.L. Reacidized with 5000 gal. 15% HCL Before aciding no prod. test was made. On 9-12-53 well swabbed 17 bbl per hr. 68% oil, 32% water A pumping unit is now being installed and tank battery built.

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Approved:  OH. CONSERVATION COMMISSION  (Manual Commission)	I hereby certify that the information given above is true and complete to the best of my knowledge.  Name
(Title) (Date)	Representing