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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

## OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazes Rd., Aziec, NM 87410

DISTRICT II P.O. Drawer DD, Antesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

Operator	<u>'</u>						We	II API No.			
GREAT WESTERN DRIL	LING CO	MPANY									
Address	<u> </u>										
	LAND, T	x 797	'02								
Reason(s) for Filing (Check proper box)	<b>LII</b> , 1	11 /5/	<u> </u>	., <del></del>	Othe	T (Please expla	rin)	<del></del>			
New Well		Change in	Transport	er of:			•		•		
Recompletion	Oil		Dry Gas								
Change in Operator	Casinghead		Condensa	ite 🔲	Effect	ive Octo	ber 1	. 1992			
If change of operator give name									<del></del>		
and address of previous operator								<del></del>		<del></del>	
II. DESCRIPTION OF WELL	AND LEA	SE									
ease Name Well No.			Pool Name, Including Formation			Kir	ed of Lease	Lea	se No.		
Effie Carter 2			Carter, San Andres, So.			Sta	Kind of Lease State, Federal of Fee				
Location											
Unit Letter N	:33	30	Feet From	n The	S Line	and 231	.0	Feet From The	] 	Lipe	
						_					
Section 5 Township	18	}-S	Range	_39-E	, NA	ирм, Le	a	<del></del>	······································	County	
	cnoner	00001	7 4300	NI A PPOT IX	217 (216						
III. DESIGNATION OF TRAN				NAIUI	Addres (Giv	a addrana ta vili	7-1			<del> </del>	
Name of Authorized Transporter of Oil Or Condensate						Address (Give address to which approved copy of this form is to be sent)					
Texaco Trading and Transportation, Inc.  Name of Authorized Transporter of Casinghead Gas XX or Dry Gas					P.O. Box 5568 Denver, Colorado 80217  Address (Give address to which approved copy of this form is to be sen!)						
Phillips Petroleum C			-					. Bartlevil			
If well produces cil or liquids,	Unit		Tup.	R	Is gas actually	v connected?		• Bartrevii	ite, Or	. 74004	
give location of tanks.	N I		18-S			es .	"'	1957			
If this production is commingled with that f	<del> </del>								<del></del>	j	
IV. COMPLETION DATA	*	,					······································		·		
	<del></del>	Oil Well	Ga	s Well	New Well	Workover	Deeper	Plug Back Sam	Dac'u	Diff Res'v	
Designate Type of Completion	- (X)	ĺ	i				i - copu	- I ring Seek   Seek	ie Kež A	Dili Kes v	
Date Spudded	Date Comp	l. Ready to	Prod.		Total Depth		1	P.B.T.D.	·		
-											
Elevations (DF, RKB, KT, GR, etc.) Name of Producing Formation					Top Oil/Gas Pay			Tubing Depth	Tubing Depth		
Perforations			•					Depth Casing Sh	oe		
'\			····							1	
	Т	UBING,	CASIN	G AND	CEMENTI	NG RECOR	D				
HOLE SIZE	CAS	SING & TU	BING SI	ZE		DEPTH SET		SACI	KS CEME	भ	
						<del></del>					
	<u> </u>						<del></del>				
	m non t	T T 6177	nrr								
V. TEST DATA AND REQUES											
OIL WELL (Test must be after re			oj ioaa ou	and musi					dl 24 hows	.)	
Date First New Oil Run To Tank	Date of Tes	1			Producing Me	sthod (Flow, pu	mp, gas ly	t, esc.)			
Land of Tag	Tubing Persua				Casing Pressure			I Choke Size	Choke Size		
Length of Test	Tubing Pressure							CHOKE SIZE	Size		
ctual Prod. During Test Oil - Bbls.					Water - Bbls.			Gas- MCF	Gas- MCF		
Andrew Liver Daniel Low	A Ou - Bois.								(SEE MICE		
	<u> </u>						***************************************	<u>-</u>			
GAS WELL					Bbis. Condensate/MMCF				T		
Actual Prod. Test - MCF/D	Length of Test			BOIL CORNEL	MIENNINICT		Gravity of Condensate				
ting Method (pitot, back pr.) Tubing Pressure (Shut-in)					Casing Pressure (Shut-in)			Choke Size			
Testing Method (pitor, back pr.)	Aethod (puot, back pr.)				Caring Freezie (Grad-III)			CHOKE SIZE	Caloke Size		
		601 m	T T A D T	~	lr	<del></del>					
VI. OPERATOR CERTIFIC				LE	(	DII CON	ISER	VATION DI	VISIO	NI.	
I hereby certify that the rules and regulations of the Oil Conservation					OIL CONSERVATION DIVISION						
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.					SEP 28'92						
	``.			÷	Date	Approve	a	<u> </u>			
('ODALLARAD)	, <i>(</i> ),					ar or other					
Signature	<del>~ 1. )</del>			<del></del>	∥ By	ON GHE	. SIGNE	DB/ Juney Sa	TEM		
Signature Carol Finkle Production Accountant					By Checker Signed by John Sentem Bistriat I suppressor						
Printed Name Title September 18, 1992 (915) 682–5241					Title.	·	<del> </del>				
	(915)		41 phone No.								
Date		1 616	pinin 170.		!!						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

and the state of

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

The section

- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.