Subtrat 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

DISTRICT II P.O. Drawer DD, Anesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

Operator								Well API No.			
Great Western Drilling Company								went VLT INC			
Address		· • • • • • • • • • • • • • • • • • • •	4			7.177.1					
P.O. Box 1659 Reason(s) for Filing (Check proper box)	Mid	lland,	TX	79702	[] Oth	er (Diseas senie					
New Well	Other (Please explain) Change in Transporter of:										
Recompletion	Oil Dry Gas .										
Change in Operator	Casinghead	_	-	lensate 🔲	effect	ive July	1, 199	2			
If change of operator give name and address of previous operator											
II. DESCRIPTION OF WELL	AND LEA										
Carter Effie					ding Formation San Andres, So.			Kind of Lease Lease N SANGERED THE Lease N		ease No.	
Location											
Unit LetterN	: 330	· ·	Feet	From The	S Lin	e and	Fo	et From The	W	Line	
Section 5 Township	18-5		Rang	e 39–E	N	мрм.	Lea			•	
Section 0 Township		,	Naus	<u> </u>		vir ivi,	Lea		· · · · · · · · · · · · · · · · · · ·	County	
III. DESIGNATION OF TRAN				ND NATU							
Name of Authorized Transporter of Oil Address (Give address to which approved copy of this form is to be sent) Pride Pipeline Company Proceedings Proceedings Proceedings Address (Give address to which approved copy of this form is to be sent) Proceedings Pr										nı)	
Pride Pipeline Company Name of Authorized Transporter of Casinghead Gas' Or Dry Gas Address (Give address to which approved copy of this form is to be sent)											
hillips Petroleum Company GPM Gas Corporation					Frank P	hillips	Bldg. B	artlesville, OK 74004			
If well produces oil or liquids, give location of tanks.							hen ?				
	N			5 39 – E		es		19	957		
If this production is commingled with that f IV. COMPLETION DATA	rom any out	er lease or p	pooi, <u>1</u>	Sive conmingi	ing order num	Der:					
Designate Type of Completion	· (X)	Oil Well		Gas Weil	New Well	Workover	Doepen	Plug Back	Same Res'v	Diff Res'v	
Date Spuided	Date Comp	l. Ready to	Prod.		Total Depth	<u> </u>	L	P.B.T.D.		.1	
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas Pay			Tubing Depth			
Perforations											
a valina australia					La:pa				pth Casing Shoe		
····	Т	UBING,	CAS	ING AND	CEMENTI	NG RECOR	D	<u> </u>			
HOLE SIZE CASING & TUBING SIZE					DEPTH SET			SACKS CEMENT			
							· · · · · · · · · · · · · · · · · · ·	 			
V. TEST DATA AND REQUES	T FOR A	LLOWA	BLI	ε	L		***************************************	<u></u>			
OIL WELL (Test must be after re			of load	d oil and must					or full 24 hour	3.)	
Date First New Oil Run To Tank	Date of Test	ı			Producing Me	chod (Flow, pu	mp, gas lift, e	tc.)			
ength of Test Tubing Pressure					Casing Press	ure .		Choke Size			
				~							
Actual Prod. During Test	l Prod. During Test Oil - Bbls.					Water - Bbls.			Gas- MCF		
GAS WELL					I					<u>-</u>	
Actual Prod. Test - MCF/D	Length of Test				Bbls. Condensate/MMCF			Gravity of Condensate			
ting Method (pitot, back pr.) Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size				
esting Method (pitot, back pr.) Tubing Pressure (Shut-in)					Casing Pressure (Sing-III)			Close Size			
VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above					OIL CONSERVATION DIVISION						
is true and complete to the best of my knowledge and belief.					Date Approved						
- Coson tende					By Magain Company of the Author						
Signature Carol Finkle Printed Name Title					By Constant Constant Constant Section Constant Section Constant Constant Section Constant Con						
June 24. 1992		(915) e	682		Title			·····			
Date		Telep	phone	No.							

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

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- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.