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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

## OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazes Rd., Aziec, NM 87410

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator						Well API No.			
Great Western Dri	lling Company	У		<del></del>		30-02	50	7918	
Address	31 a 3 msy 70	0702							
P.O. Box 1659 Mi Reason(s) for Filing (Check proper box		9702	Othe	t (Please exp	lain)				
New Well	Change	in Transporter of:		•					
Recompletion		Dry Gas	Effect	ive June	e 1, 199	3			
Change in Operator	Casinghead Gas	_ Condensate		·					
If change of operator give name and address of previous operator					·				
II. DESCRIPTION OF WELL	LAND LEASE								
Lesse Name	Well No	ing Formation Kind o			of Lease No.				
Effie Carter	3	3 Carter.		S <del>na</del> Andres, So.			Enderal or Fee		
Location									
Unit LetterK	:1980	_ Feet From The _	WLine	and165	<u>50</u> F	et From The	S	Line	
Section 5 Towns	hip 18-S	Range 39-E	NA.	ирм, I	Lea			County	
Section 5 104ths	<u> 10 0</u>	<u> </u>	1		<u> </u>			County	
III. DESIGNATION OF TRA			RAL GAS		· · · · · · · · · · · · · · · · · · ·		•		
Name of Authorized Transporter of Oil	or Cond	ensale Traca				copy of this form			
Petro Source Partmer's, Inc. / 77351  Name of Authorized Transporter of Casinghead Gas or Dry Gas				8790 W. Colefax Ave., Ste. 230 Lakewood, CO 8021 Address (Give address to which approved copy of this form is to be sent)					
GPM Cas Corporation	9/7/					Bartleville			
If well produces oil or liquids,				When?					
give location of tanks.	<u> </u>	18-S  39-E	<del></del>	es	1	1957			
If this production is commingled with the	it from any other lease o	or pool, give comming	ling order numb	er:	<del></del>				
IV. COMPLETION DATA	lon w	ell Gas Well	New Well	Workover	Doepen	Plug Back Sam	a Daa's	biss posts	
Designate Type of Completio		1		WOLDTE	Deepen	Fing Back  Sam	ie Kes v	Diff Res'v	
Date Spudded	Date Compl. Ready	to Prod.	Total Depth	<del></del>	<del>- ^</del>	P.B.T.D.	<del> </del>	1	
			Top Oliver I						
levations (DF, RKB, KT, GR, etc.) Name of Producing Formation			Top Oil/Gas Pay			Tubing Depth			
Perforations (		,	<u> </u>		<del></del>	Depth Casing She	De		
						'			
	<del> </del>	CEMENTING RECORD							
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET			SACKS CEMENT			
			ļ	<del></del>		<del> </del>			
	<del></del>				<del></del>			<del> </del>	
V. TEST DATA AND REQU					· · · · · · · · · · · · · · · · · · ·				
	recovery of total volum	e of load oil and must					Il 24 hour	s.)	
Date First New Oil Run To Tank	Date of Test		Producing Me	thod (Flow, p	ump, gas lift, i	etc.)			
Length of Test	Tubing Pressure	Casing Pressure			Choke Size				
	Tuoing : Italia								
Actual Prod. During Test	Oil - Bbls.		Water - Bbis.	Water - Bbls.			Gas- MCF		
GAS WELL						<u> </u>			
Actual Prod. Test - MCF/D	Length of Test		Bbls. Condensate/MMCF			Gravity of Condensate			
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)		Casing Pressure (Shut-in)			Choke Size			
read tricular (hace' every h.)									
VI. OPERATOR CERTIFIC	CATE OF COM	PLIANCE							
I hereby certify that the rules and reg				OIL CON	NSERV.	ATION DIV	/ISIO	N	
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.				JUN - 3 1993				3	
is true and complete to the best of my	xnowledge and belief.		Date	Approve	ed	UO I	# 133c	<del>,</del>	
( non Hish			11	-					
Signature Constitution	<u>.                                    </u>		By	ORIGINAL	SIGNED B	Y JERRY SEVE	ON.		
Signature  Carol Finkle Production Accountant				By ORIGINAL SIGNED BY ISDRY SEXTON DISTRICT I SUPERVISOR					
Printed Name		Title	Title_	·	····	***			
May 28, 1993	(915) 682–5	5241 elephone No.							
Date	16	repriorie 140.	11						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.