## NEW EXICO OIL CONSERVATION COMM. SION Santa Fe, New Mexico

(Form C-104) Revised 7/1/57

## REQUEST FOR (OIL) - (CHE) ALLOWABLE

New Well

Sand

(Place)   (Date)     (Date)     (Date)     (Case)     (Case)     (Case)     (Case)     (Lase)     (Case)     (Lase)     County. Date Spudded. Qct. 1, 1, 1957     Date Drilling Complated Oct. 27, 1957     Please indicate location:     County. Date Spudded. Qct. 1, 1, 1957     Date Drilling Complated Oct. 27, 1957     Please indicate location:     County. Date Spudded. Qct. 1, 1, 1957     Date Drilling Complated Oct. 27, 1957     Please indicate location:     County. Date Spudded. Qct. 1, 1, 1957     Date Drilling Complated Oct. 27, 1957     Protocation:     Date Drilling Complated Oct. 27, 1957     Protocation:     Date Drilling Complated Oct. 27, 1957     Date State C		ito the s	tock tank	s. Gas mu	eletion. The completion date shall be that date in the case of an oil well when new oil is delive ust be reported on 15.025 psia at 60° Fahrenheit. Midland, Texas November 21, 195
Great Mestern Drilling Company Operator   Effic Carter, Well No3, in.NR					
(Company or Operator)   (Lease)     Image: Company or Operator)   (Lease)     Image: Company or Operator)   T18-S., R-39-E., NMPM, South Carter (San Andres)   Pool     Image: Company or Operator)   Image: Company or Operator)   Pool     Image: Company or Operator)   Image: Company or Operator)   T18-S., R-39-E., NMPM, South Carter (San Andres)   Pool     Image: Company or Operator)   Image: Company or Operator)   Image: Company or Operator)   Image: Company or Operator)   Pool     Image: Company or Operator)   Image: Company or Operator)   Image: Company or Operator)   Image: Company or Operator)   Pool     Image: Company or Operator)   Image: Company or Operator)   Image: Company or Operator)   Image: Company or Operator)   Pool     Image: Company or Operator)   Image: Company or Operator)   Image: Company or Operator)   Image: Company or Operator)   Pool     Image: Company or Operator)   Image: Company or Operato	WE AR	RE HEF	REBY RE	QUESTI	ING AN ALLOWABLE FOR A WELL KNOWN AS:
K   Sc.   5   T18-8   R-39-E   NMPM.   South Carter (San Andres)   Pool     Uma Law   Lea   County. Date Spudded. Oct. 1, 1957   Date Detiling Completed Oct. 27, 1957     Please indicate location:   County. Date Spudded. Oct. 1, 1957   Date Detiling Completed Oct. 27, 1957     D   C   B   A     D   C   B   A     E   F   G   H     Open Hole   5094   Name of Prod. Form.   San Andres     Perforations   None - Open hole completion   Depth   Depth     Open Hole   5094   Sog4   Depth   Depth     O   I   Will TEST -   Natural Prod. Test:   72   bbls.oil,bbls water inbrs,min. Size     Natural Prod.   Test.	Gr	eat.W	estern.	Dr.illin	ng Company Effic Carter, Well No. 3., in NE 1/4 SW 1/4
Lea   County. Date Spudded. Oct. 1, 1, 1957   Date Drilling Completed Oct. 27, 1957     Please indicate location:     Élevation	ĸ	•			
Please indicate location:   Elevation   3626.3   Total Depth   5235   PBTD   Not. P.B.     D   C   B   A   Top 011/Gas Pay_5094   Name of Prod. Form.   San Andres     E   F   G   H   Perforations   None - open hole completion   Depth     D   O   H   Open Hole_5094'-5235'   Casing Shoe_5094   Tubing_5230     L   K   J   I   Open Hole_5094'-5235'   Casing Shoe_5094   Depth     N   O   P   Natural Prod. Test:   72   bbls.oil,bbls water in _6 hrs, _0 min. Size   Choke     M   N   O   P   Identity of Test:    Depth hole store;   Open hole store;   Choke     Sire   Fert   Sax   Sax   Hethod of Testing (pitot, back pressure, etc.):	Ųm				
D   C   B   A     D   C   B   A     F   G   H   Perforations   None - open hole completion     E   F   G   H   Open Hole   Soght - 5235'   Casing Shoe   Soght - Depth     L   K   J   I   Open Hole   Soght - 5235'   Casing Shoe   Soght - Depth     M   N   O   P   Choke   Depth   Depth   Depth   Depth     M   N   O   P   Choke   Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used):   180 bbls.oil, bbls water in 24 hrs, _O min. Size - GAS WELL TEST -     Natural Prod. Test:   MCF/Day; Hours flowed Choke Size -   Method of Testing (pitot, back pressure, etc.):					
J   C   B   A   PRODUCING INTERVAL -     E   F   G   H   Depth open Hole completion   Depth Tubing 5230     L   K   J   I   Open Hole 5094:-5235'   Casing Shoe 5094   Tubing 5230     L   K   J   I   Open Hole 5094:-5235'   Casing Shoe 5094   Tubing 5230     M   N   O   P   Natural Prod. Test: 72   bbls.oil,bbls.water in _6 hrs, _0 min. Size   Choke     M   N   O   P   Iso doil used):180 bbls.oil,bbls.water in 24 hrs,0 min. Size     GAS WELL TEST -   Matural Prod. Test:   MCF/Day; Hours flowed Choke Size     Natural Prod. Test:   MCF/Day; Hours flowed   Choke Size     Mathod of Testing (pitot, back pressure, etc.):	1	Please in	ndicate <sup>,</sup> lo	cation:	
E   F   G   H     Perforations   None - open hole completion     Open Hole   5094:-5235'   Casing Shoe   5094   Tubing   5230     I   K   J   I   Open Hole   5094:-5235'   Casing Shoe   5094   Tubing   5230     I   K   J   I   Open Hole   5094:-5235'   Casing Shoe   5094   Tubing   5230     I   K   J   I   Open Hole   5094:-5235'   Casing Shoe   5094   Tubing   5230     OII WELL TEST   -   Natural Prod. Test:   T2   bbls.soil,   -   bbls water in   6   hrs, 0   min. Size   -     M   N   O   P   Dead oil used):   180   bbls.soil,   -   bbls water in   24   hrs, 0   min. Size   -     GAS WELL TEST   -   Natural Prod. Test:   -   MCF/Day; Hours flowed   -   Choke Size   -     Tubing Casing and Cementing Record   Sar   Test After Acid or Fracture Treatment:   MCF/Day; Hours flowed   -   Choke Size   - <t< td=""><td>D</td><td>C</td><td>В</td><td>A</td><td></td></t<>	D	C	В	A	
L   F   G   H   Open Hole   5094: -5235:   Depth Gasing Shoe   Depth Tubing   Depth Tubing<					PRODUCING INTERVAL -
Open Hole   5094:-5235:   Casing Shoe   5094   Depth     I   K   J   I   Oli WELL TEST   -   Natural Prod. Test:   72   bbls water in   6   hrs, 0   min. Size     M   N   O   P   Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used):   180   bbls.oil,   bbls water in 24   hrs, 0   min. Size     M   N   O   P   GAS WELL TEST -   MCF/Day; Hours flowed   Choke Size     Mutral Prod. Test:	E	P	G	H	PerforationsNone - open hole completion
L   K   J   I   Natural Prod. Test:   T2   bbls.oil,  bbls.water in   6   hrs,   0   min.   Size     M   N   O   P   Istural Prod. Test:   T2   bbls.oil,  bbls.water in   6   hrs,   0   min.   Size     M   N   O   P   Istural Prod. Test:   Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke   Choke   Choke   Choke   Choke   Choke   Choke   Choke   Choke   Istural Prod.   Size   -   Omin.   Size   -		-		-	
Natural Prod. Test:   72 bbls.oil,   bbls water in   6 hrs,   0 min. Size     M   N   O   P   Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of oil equal to volume of oil equal to volume of choke size     Image: Comparison of the state of		<b></b>	+	<u> </u>	OIL WELL TEST -
O   Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of choke load oil used):	Ч		J		Natural Prod. Test: 72 bbls.oil, - bbls water in 6 hrs. 0 min. Size
M   N   O   P   load oil used):180 bbls.oil, bbls water in 24 hrs, _O min. Size     GAS WELL TEST -   GAS WELL TEST -   MCF/Day; Hours flowedChoke Size     Tubing , Casing and Cementing Record   Natural Prod. Testi MCF/Day; Hours flowedChoke Size     Sire   Fert   Sax   Method of Testing (pitot, back pressure, etc.):   MCF/Day; Hours flowed     B 5/8 <sup>th</sup> 478   500   Choke Size   Method of Testing:     Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand):   Acidized w/15.000 mals. Fractured v/10.000 mals. oil & Casing Tubing Press     Output   Gas Transporter		0			
GAS WELL TEST -     Natural Prod. Test:  MCF/Day; Hours flowedChoke Size     Tubing , Casing and Cementing Record   Nethod of Testing (pitot, back pressure, etc.):     Sirr   Fret     Sax   Test After Acid or Fracture Treatment:     MCF/Day; Hours flowed	M	N	0	P	
Natural Prod. Test:					
Tubing ,Casing and Cementing Record   Method of Testing (pitot, back pressure, etc.):     Sire   Feet   Sax   Test After Acid or Fracture Treatment:   MCF/Day; Hours flowed     8 5/8"   478   500   Choke Size   Method of Testing:     5 1/2"   5094   100   Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and     sand):   Acidized v/15,000 gals.   Fractured v/10,000 gals.   oil &     Casing   Tubing   Date first new   10,000 gals.   10,000 gals.     Oil Transporter   Shell Pipe Line Corporation   Gas Transporter		Į		L	
Size   Feet   Sax     B 5/8"   478   500     5 1/2"   5094   100     Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand):   Acidized w/15.000 mels. Fractured v/10.000 mels. oil & Casing Tubing Date first new Press. 55     Press.   55     Press.   25     Oil Transporter   Shell Pipe Line Corporation     Gas Transporter	Tubing	Casing	and Gemen	ting Recor	
8 5/8"   478   500     5 1/2"   5094   100     Choke SizeMethod of Testing:     Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand):     Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand):     Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand):     Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand):     Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand):     Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand):     Gasing					source of roboting (proof, back pressure, etc.),
8 5/8"   478   500     5 1/2"   5094   100     Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand):     Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand):     Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand):     Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand):     Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand):     Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand):     Sand):   Acidized w/15.000 gals.     Casing   Tubing   Date first new     Press.   55   Press.   25     Oil Transporter   Shell Pipe Line Corporation     Gas Transporter   -	ſ				
5 1/2"   5094   100     sand):   Acidized w/15.000 gals. Fractured v/10.000 gals. oil &     Casing   Tubing   Date first new     Press.   55   Press.   25     Oil Transporter   Shell Pipe Line Corporation     Gas Transporter   -	85	/8"	478		Choke SizeMethod of Testing:
sand):   Acidized w/15.000 gals. Fractured w/10.000 gals. oil &     Casing   Tubing   Date first new     Press.   55   Press.   25     Oil Transporter   Shell Pipe Line Corporation     Gas Transporter   -				-	Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and
Press.   55   Press.   25   oil run to tanks   November 3.   1957   10,000     Oil Transporter   Shell Pipe Line Corporation     Gas Transporter   -	51	/2"	5094	100	sand): Acidized w/15.000 gals. Fractured w/10.000 gals. oil &
Oil Transporter Shell Pipe Line Corporation   Gas Transporter -			ł		
Gas Transporter	ł				
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I hereby certify that the information given above is true and complete to the best of my knowledge.			ertify that	the info	
I hereby certify that the information given above is true and complete to the best of my knowledge.	I he	ereby ce	•		ormation given above is true and complete to the best of my knowledge.
	I he	ereby ce	•		ormation given above is true and complete to the best of my knowledge. 
Approved	I he	ereby ce		v	ormation given above is true and complete to the best of my knowledge. 
Approved	I he	ereby ce		v	ormation given above is true and complete to the best of my knowledge. , 19. Great Western Brilling. Company (Company or Operator) By: M. B. Wilson
Approved   19   Great Western Brilling Company     OIL CONSERVATION COMMISSION   By: M. B. Wice-President - Production     v:   Fitle   Vice-President - Production	I he	ereby ce		v	ormation given above is true and complete to the best of my knowledge. 
OIL CONSERVATION COMMISSION By::::::::::::::::::::::::::::::::::::	I he	ereby ce		v	ormation given above is true and complete to the best of my knowledge. 

Address Box 1659, Midland, Texas