180, Hobbs, NM 88240

OF CONSERVATION DIVISION

FIII
Brazes Rd., Aziec, NM 87410

II er DD, Anesia, NM 88210

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

>ec	Instru	CLI	Otto
at B	ottom	of	Page

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS Well API No. $\overline{\alpha}$ GREAT WESTERN DRILLING COMPANY P.O. Box 1659 MIDLAND, TX 79702 son(s) for Filing (Check proper box) Other (Please explain) Change in Transporter of: w Well Dry Gas xompletion hange in Operator change of operator give name ad address of previous operator II. DESCRIPTION OF WELL AND LEASE Pool Name, Including Formation Kind of Lease XXXX, Federal & XXXX Well No. Lease Name Lease No. Carter, San Andres, ٦ So. Burton Federal <u>660</u> 330 Location 660 Feet From The . Feet From The Unit Letter ____ Township 18-S 39**-**E NMPM, Lea 5 Range Section County III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS or Condensate Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Oil \mathbf{x} P.O. Box 5568 Denver, Colorado 80217 Texaco Trading and Transportation, Inc or Dry Gas Name of Authorized Transporter of Casinghead Gas XXAddress (Give address to which approved copy of this form is to be sent) Phillips Petroleum Company GPM Ges Corporation Frank Phillips Bldg. Bartleville, Ok 74004 well produces cil or liquids, Unit Sec. Twp. Rgs. Is gas actually connected? | When ? If well produces cil or liquids, give location of tanks. 5 18-S | 39-E 1957 0 yes If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA New Well | Workover Gas Well Oil Well Deepen Plug Back Same Res'v Diff Resy Designate Type of Completion - (X) Total Depth Date Spudded Date Compl. Ready to Prod. Top Oil/Gas Pay Elevations (DF, RKB, KT, GR, etc.) Name of Producing Formation Tubing Depth Depth Casing Shoe TUBING, CASING AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT . TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Run To Tank Date of Test Casing Pressure Length of Test Tubing Pressure Choke Size Water - Bbis. Actual Prod. During Test Oil - Bbls. **GAS WELL** Actual Prod. Test - MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate Casing Pressure (Shut-in) Tubing Pressure (Shut-in) Testing Method (pitot, back pr.) Choke Size VI. OPERATOR CERTIFICATE OF COMPLIANCE OIL CONSERVATION DIVISION I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above SEP 28'92 is true and complete to the best of my knowledge and belief. Date Approved

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

(915) 682

1992

18,

Production Accountant

Signature Carol Finkle

September

Printed Name

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance

Title.

BY ORIGINAL SIGNED BY JERRY SEXTON

BISTMOT I SUPERVISOR

2) All sections of this form must be filled out for allowable on new and recompleted wells.

Title

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.