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TRANSPORTER	OIL		
	GAS		
OPERATOR			
PRORATION OFFICE			
Operator			

SANTA FE FILE	UTION		NEW MEXICO OIL CONSERVATION COMMISSION: Form C-104 REQUEST FOR ALLOWABLE AND Form C-104 Supersedes Old C-104 and C-104 Effective 1-1-65		
U.S.G.S. LAND OFFIC TRANSPORTI	TOIL	AUTHORIZATION TO TRA	ANSPORT OIL AND NATUR	AL GAS	
I. PRORATION Operator	- L i			· · · · · · · · · · · · · · · · · · ·	
Address	Great Wester	n Drilling Company			
	Box 1659	Midland, Texas 797			
Reason(s) for fil	ling (Check proper bo	x) Change in Transporter of:	Other (Please explain)	
Recompletion Charge in Owne	rship	Cil Dry Go Casinghead Gas Conder		and to a	
	nership give name previous owner	Continental Oil Company	y, Box 460, Hobbs, Ne	w Mexico	
JESCRIPTIO	N OF WELL AND		me, Including Formation	Kind of Lease	
	5		-	State, Federal or Fee Federal	
Location	Burton	660	th Carter San Andres	rederal	
Unit Letter	0 ; -		ne and <u>660</u> 330 Feet	From The E	
Line of Secti	on 5 , To	ownship 18S Range	398 , NMPM, Lea	County	
	N OF TRANSPOR	RTER OF OIL AND NATURAL GA		approved copy of this form is to be sent)	
	Shell Pipe I	ine Corp.	Box 1598, Hobbs.	New Mexico	
Name of Authori	Shell Pipe Line Corp. Name of Authorized Transporter of Casinghead Gas cr Dry Gas Phillips Petroleum Co.			Rox 1598, Hobbs, New Mexico Address (Give address to which approved copy of this form is to be sent) Phillips Bldg, Odessa, Texas Is gas actually connected? When	
If well produces give location of		Unit Sec. Twp. Rge.			
· .		ith that from any other lease or pool,	Yes	N.A.	
IV. COMPLETION			give comminging order number		
Designate	Type of Complet	ion - (X)	New Well Workover Deep	er. Plug Back Same Restv. Diff. Restv	
Date Spudded		Dute Compl. Ready to Prod.	Total Depth	P.B.T.D.	
freci	7-10-57	9-13-57 Name of Producing Formation	5174 Top Oil/Gas Pay	Tubing Depth	
	n Carter	San Andres	5150	5160	
Open	nole 5 104-5 17		CEMENTING RECORD	Depth Casing Shoe 5104	
нс	LE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
12₺		8-5/8"	265	275	
7-7/8			5104	100	
		2" tubing	5160		
OIL WELL	AND REQUEST I		fter recovery of total volume of loc pth or be for full 24 hours) Producing Method (Flow, pump,	ed oil and must be equal to or exceed top allow	
Length of Test		Tubing Pressure	Casing Pressure	Choke Size	
Actual Prod. Du	ring Test	Oil-Bbls.	Water - Bbls.	Gas-MCF	
CAC MIDT					
GAS WELL Actual Prod. Te	st-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
Testing Method	(pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size	
VI. CERTIFICAT	E OF COMPLIAN	ice	OII CONSE	RVATION COMMISSION	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED A 19			
		BY Me James			
			TIT/_F		
	0 / 1		This form is to be file	d in compliance with RULE 1104.	
	Of I Cometonle (Signature)			If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.	
Chief	Engineer	itla)	All sections of this form must be filled out completely for allow-		
(Title) March 8. 1968			able on new and recompleted wells.		

(Date)

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.