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| DISTRIBUTION | NEW MEXICO OIL C | CONSERVATION COMMISSION | Form C-104 |
|--|--|--|--|
| SANTA FE | REQUEST | FPR ALL OWABLE | Supersedes Old C-104 and C-110 Effective 1-1-65 |
| U.S.G.S. | — | | |
| LAND OFFICE | AUTHORIZATION TO LRA | ANSPORT OHE AND NATURAL | L GAS |
| TRANSPORTER OIL | JURIC | | |
| GAS | | | |
| OPERATOR | | | |
| PRORATION OFFICE | | | |
| D A & S Oilwell Serv | icing, Inc. | | |
| c/o Oil Reports & Ge Reason(s) for filing (Check proper b | s Services, Bex 763, Hobb | 8, New Mexico Other (Please explain) | |
| New Well | Change in Transporter of: | Office (1 sease explains) | |
| Recompletion | Oil Dry Go | as 🔲 | |
| Change in Ownership | Casinghead Gas Conde | nsate | |
| f change of ownership give name and address of previous owner | Lois M. Green, Box 763, H | obbs, N. M. effective | 7:00 A.M. June 1, 1967. |
| DESCRIPTION OF WELL AN Lease Name | Well No. Pool Name, Including F | formation Kind of Le | ease Lease No. |
| Johnson "A" | 1 South Certer | San Andres State, Fed | leral or Fee |
| Unit Letter P; 3 | Feet From The South Lir | ne and 330 Feet Fro | om The East |
| Line of Section 6 | Township 18 S Range | 39 E , NMPM, | Lea County |
| | RTER OF OIL AND NATURAL GA | | |
| Name of Authorized Transporter of | Oil or Condensate | Address (Give address to which ap | proved copy of this form is to be sent) |
| Western Oil Transpor | | Box 4157, Midland, T | proved copy of this form is to be sent) |
| Name of Authorized Transporter of | Casinghead Gas or Dry Gas | Address (Give address to which ap | proved copy of this form is to be semi |
| None | Unit Sec. Twp. Rge. | Is gas actually connected? | When |
| If well produces oil or liquids, give location of tanks. | P 6 188 39E | No - TSTM | |
| f this production is commingled | with that from any other lease or pool, | | |
| Designate Type of Comple | tion - (X) Gas Well | New Well Workover Deepen | Plug Back Same Restv. Diff. Restv. |
| Date Spudded | Date Compl. Ready to Prod. | Total Depth | P.B.T.D. |
| Elevations (DF, RKB, RT, GR, etc. | Name of Producing Formation | Top Oil/Gas Pay | Tubing Depth |
| Perforations | | | Depth Casing Shoe |
| | TURING CASING AN | D CEMENTING RECORD | |
| HOLE SIZE | CASING & TUBING SIZE | DEPTH SET | SACKS CEMENT |
| TOPE SIZE | | | |
| | | | |
| | | | |
| | | | |
| TEST DATA AND REQUEST | FOR ALLOWABLE (Test must be a able for this de | ifter recovery of total volume of load epth or be for full 24 hours) | oil and must be equal to or exceed top allow- |
| DIL WELL Date First New Oil Run To Tanks | Date of Test | Producing Method (Flow, pump, ga | s lift, etc.) |
| | | | |
| Length of Test | Tubing Pressure | Casing Pressure | Choke Size |
| | 01. 71. | Water - Bbls. | Gas-MCF |
| Actual Prod. During Test | Oil-Bhle. | water - Date. | Gus-MCF |
| GAS WELL | | ···· | |
| Actual Prod. Test-MCF/D | Length of Test | Bbls. Condensate/MMCF | Gravity of Condensate |
| | | | |
| Testing Method (pitot, back pr.) | Tubing Pressure (Shut-in) | Casing Pressure (Shut-in) | Choke Size |
| CERTIFICATE OF COMPLIA | INCE | OIL CONSER | VATION COMMISSION |
| I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. | | APPROVED | , 19 |
| | | | |
| | | ВУ | |
| | | TITLE | |
| 1 1 | a | | in compliance with RULE 1104. |
| かえ.め. | mich | If this is a request for al | lowable for a newly drilled or deepened |
| Signature) | | well, this form must be abcom | npanied by a tabulation of the deviation |

June 9, 1967 (Date)

| It L. Smith | |
|------------------|--|
| (Signature) | |
| Agent (Title) | |
| (Title) | |

well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.