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NEW MEXICO OIL CONSERVATION COMMISSI REQUEST FOR ALLOWABLE C.C. AND

Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65

U.S.G.S.	AUTHORIZATION TO TRANSPORT OIL AND NATHRAL GAS			
LAND OFFICE	1	JUL 13 Z 55 M DD	44.0	
TRANSPORTER GAS	+			
OPERATOR	-			
PRORATION OFFICE				
Decretor Lois M. Green				
Address				
c/o Oil Reports &	Gas Services, Box 763	3, Hobbs, New Mexico		
Reason(s) for filing (Check proper box)		Other (Please explain)		
New Well Recompletion	Change in Transporter of: Oil Dr	ry Gas To correct lea	se name from	
Change in Ownership	=		to Johnson "A"	
change of ownership give name				
nd address of previous owner				
ESCRIPTION OF WELL AND	LEASE			
_ease Name	Well No. Pool Name, Includi			
Johnson "A"	l South Carte	er San Andres State, Fed	deral or Fee	
Location 2	20 South	Line and 330 Feet Fro		
Unit Letter P; 33	Feet From The South	Line and 330 Feet Fro	om The Kast	
Line of Section 6 Tow	wnship 18 S Range	39 E , NMPM,	Lea County	
	NED OF OUT AND MARKINA	CAS		
ESIGNATION OF TRANSPORT	or Condensate		proved copy of this form is to be sent)	
Western Oil Transp		Box 4157, Midland,		
Name of Authorized Transporter of Cas	singhead Gas or Dry Gas	Address (Give address to which ap	proved copy of this form is to be sent)	
None	Unit Sec. Twp. Rge	. Is gas actually connected?	When	
f well produces oil or liquids, give location of tanks.	P 6 18S 39			
this production is commingled wit	th that from any other lease or p	ool, give commingling order number:		
OMPLETION DATA	Oil Well Gas We		Plug Back Same Resty. Diff. Resty	
Designate Type of Completion				
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
			The Paris	
Clevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
Perforations			Depth Casing Shoe	
		AND CEMENTING RECORD		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
TEST DATA AND REQUEST FOOIL WELL	OR ALLOWABLE (Test must able for th	be after recovery of total volume of load is depth or be for full 24 hours)	oil and must be equal to or exceed top allow	
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, ga	s lift, etc.)	
1100				
ength of Test	Tubing Pressure	Casing Pressure	Choke Size	
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas - MCF	
•				
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
notide Fied, 1881-MOF/D		The state of the s		
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
	<u> </u>			
ERTIFICATE OF COMPLIANCE	C E	OIL CONSER	VATION COMMISSION	
haraka agasifu shas sha salaa sada	regulations of the Oil Conservat	APPROVED	, 19	
hereby certify that the rules and rommission have been complied w	vith and that the information gi	ven 9/	· Clemanta	
bove is true and complete to the	best of my knowledge and beli	iei. BY CC.	- Commence	
		TITLE		
ad I l	_/		in compliance with RULE 1104.	
It. L. Smith		If this is a request for al	If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation	
(Signo	iture)	well, this form must be accordance tests taken on the well in accordance.	cordance with RULE 111.	
A		10000		

(Title)

Agent

July 13, 1966

All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.