EV TEXICO OIL CONSERVATION COM! SION

Santa Fe. New Mexico

REQUEST FOR (OIL) - (GAS) ALLOWABLE

ABLE HOGOS OF New Well

This form shall be submitted by the operator before an initial allowable will be assigned to any edapleted Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was self. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calcular month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

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			Natural Prod. Te							C)
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		P	load oil used):	123 bb1	s,oil, 30	bb	lcid Is water in	24	hrs,	Choke 2 !!
		0	GAS WELL TEST -							
<u>.</u>			Natural Prod. Te	st:	MC	CF/Day; I	Hours flowe	ed	Choke Si	ize
bing Casing and Cementing Record			Method of Testin	g (pitot, ba	ick pressure	, etc.):				
Size	Feet	Sax	Test After Acid	or Fracture	Treatment:_			_MCF/Da	y; Hours fl	lowed
5/8	331	250	Choke Size	Method o	of Testing:_			:		
			Acid or Fracture	Treatment (C	Give amounts	of mate	erials used	, such a	as acid, wa	ter, oil, and
*	5115	100	sand): 14,000							
EUE	5150		Casing Press. 30	Tubing Press. 3	O Date fi	rst new to tank	July 3	FF-3,	1958	
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