

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPPLICATE. If State Land submit 6 Copies

AREA 640 ACRES
LOCATE WELL CORRECTLY

R. G. McPheron

S. P. Johnson

(Company or Operator)

(Lease)

Well No. 3, in NE 1/4 of SE 1/4, of Sec. 6, T. 18, R. 39, NMPM.

South Carter San Andres Pool, Lea County.

Well is 330 feet from East line and 1650 feet from South line

of Section 6. If State Land the Oil and Gas Lease No. is

Drilling Commenced November 1, 1958 Drilling was Completed November 22, 1958

Name of Drilling Contractor Moran Drilling Corporation

Address 903 W. Marland, Hobbs, New Mexico

Elevation above sea level at Top of Tubing Head 3635'

The information given is to be kept confidential until

, 19

OIL SANDS OR ZONES

No. 1, from to No. 4, from to

No. 2, from to No. 5, from to

No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8 5/8	28#	New	287	Bell			
5 1/2	15.5#	S.H.	5124	Larkin			

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Treated with 8,000 gallons of acid.

Result of Production Stimulation Swabbed 2 barrels of oil and 3/4 barrel of acid water and 3/4 barrel formation water.

Depth Cleaned Out.

RECORD OF DRILL-STEM AND SPECIAL TS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 5201 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing 1/1, 19.

OIL WELL: The production during the first 24 hours was barrels of liquid of which % was oil; % was emulsion; % water; and % was sediment. A.P.I. Gravity.

GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of liquid Hydrocarbon. Shut in Pressure lbs.
Length of Time Shut in.

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy. 2086	T. Devonian.	T. Ojo Alamo.	
T. Salt. 2146	T. Silurian.	T. Kirtland-Fruitland.	
B. Salt. 3156	T. Montoya.	T. Farmington.	
T. Yates. 7	T. Simpson.	T. Pictured Cliffs.	
T. 7 Rivers. 7	T. McKee.	T. Menefee.	
T. Queen.	T. Ellenburger.	T. Point Lookout.	
T. Grayburg. 4496	T. Gr. Wash.	T. Mancos.	
T. San Andres. 4956	T. Granite.	T. Dakota.	
T. Glorieta.	T.	T. Morrison.	
T. Drinkard.	T.	T. Penn.	
T. Tubbs.	T.	T.	
T. Abo.	T.	T.	
T. Penn.	T.	T.	
T. Miss.	T.	T.	

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	250	250	Caliche and sand				
250	2150	1900	Red rock and sand				
2150	3150	1000	Salt and anhydrite				
3150	4450	1300	anhydrite and sand				
4450	4950	500	Anhydrite and dolomite				
4950	5245	295	Dolomite and lime				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.
November 25, 1958