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**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form C-105
Revised 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL		7. Unit Agreement Name	
OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____ b. TYPE OF COMPLETION NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input checked="" type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER _____		8. Farm or Lease Name CARTER	
2. Name of Operator C.W. TRAINER		9. Well No. 1	
3. Address of Operator P.O. Box 1100		10. Field and Pool, or Wildcat CARTER SAN ANDRES	
4. Location of Well			
UNIT LETTER A LOCATED 330' FEET FROM THE North LINE AND 330' FEET FROM		12. County LEA	
THE East LINE OF SEC. 7 TWP. 18S RGE. 39E NMPM			
15. Date Spudded January 27, 1969	16. Date T.D. Reached Jan 27, 1969	17. Date Compl. (Ready to Prod.) January 29, 1969	18. Elevations (DF, RKB, RT, GR, etc.) 3637 KB
19. Elev. Casinghead 3626			
20. Total Depth 5230	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By 5198-5230
24. Producing Interval(s), of this completion - Top, Bottom, Name SAN ANDRES - DEEPENED WELL 32' & solidized & tested bottom 30' under Lynes Packer. will pull packer & produce open hole 5077-5230			25. Was Directional Survey Made No
26. Type Electric and Other Logs Run NONE			27. Was Well Cored No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED

29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

31. Perforation Record (Interval, size and number)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	5200-5230	3000 Gal 15% Acid

33. PRODUCTION							
Date First Production 1-29-69		Production Method (Flowing, gas lift, pumping - Size and type pump) PUMPING - 12" bore				Well Status (Prod. or Shut-in) PRODUCING	
Date of Test 1-29-69	Hours Tested 7	Choke Size -0-	Prod'n. For Test Period →	Oil - Bbl. 64	Gas - MCF TSTM	Water - Bbl. -0-	Gas - Oil Ratio TSTM
Flow Tubing Press. 0	Casing Pressure 0	Calculated 24-Hour Rate →	Oil - Bbl. 219	Gas - MCF TSTM	Water - Bbl. 0	Oil Gravity - API (Corr.) 32	

34. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented.	Test Witnessed By C.W. Trainer
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35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED **C.W. Trainer** TITLE **Owner-Operator** DATE **1-29-69**