

HOBBS OFFICE 000

NEW MEXICO OIL CONSERVATION COMMISSION

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 4106)

Company McAlister Fuel Company Box 210 - Magnolia, Arkansas
(Address)

Lease Steve Taylor Well No. 2-1 Unit A S 7 T 188 R 398

Date work performed 3/7 to 3/14/57 POOL Carter Ann Andros

This is a Report of (Check appropriate block) ☐ Result of Test of Casing Shut-off

☐ Beginning Drilling Operations

☐ Remedial Work

☐ Plugging

☒ Other

Detailed account of work done, nature and quantity of materials used and results obtained.

Perforated 5100 to 5104. Tested 118' salt water with strong sulphur odor. Set bridge plug at 5000' and dumped one sack Calumet on top. Perforated 4962 to 4978 and 4900 to 4914. Acidized with 250 gallons mud acid and 8,000 gallons 15%. Recovered sulphur water with no show of oil. Set bridge plug at 4930' and dumped one sack Calumet on top. Perforations 4900 to 4914 open. Acidized with 250 gallons mud acid and 6,000 gallons 15-19. Seeded salt and sulphur water.

WELL SOLD TO GREAT WESTERN DRILLING COMPANY
3/14/57

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. _____ TD _____ PBD _____ Prod. Int. _____ Compl. Date _____

Tbng. Dia. _____ Tbng. Depth _____ Oil String Dia _____ Oil String Depth _____

Perf. Interval (s) _____

Open Hole Interval _____ Producing Formation (s) _____

RESULTS OF WORKOVER:

BEFORE

AFTER

Date of Test

Oil Production, bbls. per day

Gas Production, Mcf per day

Water Production, bbls. per day

Gas-Oil Ratio, cu. ft. per bbl.

Gas Well Potential, Mcf per day

Witnessed by _____

(Company)

Oil Conservation Commission

Name E. Fischer

Title _____

Date _____

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name J. J. Lacy

Position Chief Engineer

Company McALISTER FUEL COMPANY