

NEW MEXICO OIL CONSERVATION COMMISSION

HOOBS 015 25 000
Santa Fe, New Mexico

1957 MAR 10 AM 7 44

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

AREA 640 ACRES
LOCATE WELL CORRECTLY

McAlester Fuel Company

(Company or Operator)

Steve Taylor

(Lease)

Well No. **B-1**, in **NE** $\frac{1}{4}$ of **NE** $\frac{1}{4}$, of Sec. **7**, T. **18S**, R. **39E**, NMPM.**Carter San Andres**

Pool,

Lea

County.

Well is **660** feet from **north** line and **660** feet from **east** lineof Section **7**. If State Land the Oil and Gas Lease No. is **-**Drilling Commenced **January 22**, 19**57**. Drilling was Completed **March 2**, 19**57**.Name of Drilling Contractor **Leatherwood Drilling Company**Address **Jacksboro, Texas**Elevation above sea level at **3649' D. F.** The information given is to be kept confidential until**Not Confidential**, 19**57**.

OIL SANDS OR ZONES

No. 1, from to No. 4, from to

No. 2, from to No. 5, from to

No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8 5/8"	24.4	Used	295.03	Tex. Pattern	-	None	Surface Pipe
5 1/2"	15.54	New	5213.80	Float	-	See Below	Production Casing

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. BAGS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
12 1/4"	8 5/8"	305.53	150	Pump & Plug	9.0	Cement Circulated
7 7/8"	5 1/2"	5221	150	Pump & Plug	10.9	Top Cement 4030

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Perforated 5180-5184 - Tested salt water

Perforated 4968-4978 - Acidized with 250 gallons mud acid, 8,000 gallons 15% - salt water Tested

Perforated 4900-4914 - Acidized with 250 gals. mud acid, 6,000 gals. W-19 - salt water Tested

WELL SOLD TO GREAT WESTERN DRILLING COMPANY

3/14/57

Result of Production Stimulation.....

.....Depth Cleaned Out

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from Surface feet to 5220 feet, and from _____ feet to _____ feet.
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet.

PRODUCTION

**WELL SOLD TO GREAT WESTERN DRILLING
COMPANY 3/14/57**

Put to Producing _____, 19____

OIL WELL: The production during the first 24 hours was _____ barrels of liquid of which _____ % was
was oil; _____ % was emulsion; _____ % water; and _____ % was sediment. A.P.I.
Gravity _____

GAS WELL: The production during the first 24 hours was _____ M.C.F. plus _____ barrels of
liquid Hydrocarbon. Shut in Pressure _____ lbs.

Length of Time Shut in _____

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy..... 2072	T. Devonian.....	T. Ojo Alamo.....
T. Salt..... 2186	T. Silurian.....	T. Kirtland-Fruitland.....
B. Salt..... 3158	T. Montoya.....	T. Farmington.....
T. Yates..... 3327	T. Simpson.....	T. Pictured Cliffs.....
T. 7 Rivers..... 3623	T. McKee.....	T. Menefee.....
T. Queen..... 4097	T. Ellenburger.....	T. Point Lookout.....
T. Grayburg..... 4323	T. Gr. Wash.....	T. Mancos.....
T. San Andres..... 4869	T. Granite.....	T. Dakota.....
T. Glorieta.....	T.	T. Morrison.....
T. Drinkard.....	T.	T. Penn.....
T. Tubbs.....	T.	T.
T. Abo.....	T.	T.
T. Penn.....	T.	T.
T. Miss.....	T.	T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
Surface	230	230	Caliche and shale				
230	2060	1830	Red beds				
2060	2400	340	Anhydrite and red shale				
2400	3240	840	Salt, anhydrite, and red shale				
3240	3300	60	Anhydrite and red shale				
3300	3410	110	Sand and anhydrite				
3410	3520	110	Dolomite and anhydrite				
3520	3830	310	Anhydrite and red shale				
3830	4530	720	Dolomite, anhydrite and red shale				
4530	4730	200	Dolomite and red shale				
4730	4870	120	Sand, red shale and dolomite				
4870	5220	350	Dolomite				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far
as can be determined from available records.

Company or Operator.....**McAlester Fuel Company**
Name.....**S. S. Lacy**

S. S. Lacy **3/15/57**
(Date)
Address.....**Box 210 - Magnolia, Arkansas**
Position or Title.....**Chief Engineer**