Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazes Rd., Aziec, NM 87410

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS Well API No. Operator Great Western Drilling Company Midland, TX 79702 P.O. Box 1659 Other (Please explain) Reason(s) for Filing (Check proper box) Change in Transporter of Dry Gas Oil Recompletion effective July 1, 1992 Condensate Change in Operator Casinghead Gas If change of operator give name and address of previous operator II. DESCRIPTION OF WELL AND LEASE Pool Name, Including Formation Carter San Andres, Lease No. Kind of Leas Lesse Name Johnson Sylvester Well No. WAX FROM Our Fee Location . 660' __ Line and __330 ' Feet From The ____E Feet From The N Unit Letter __ 39**-**E Lea NMPM, Range County Township Section III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil Address (Give address to which approved copy of this form is to be sent) X P.O. Box 2436, Abilene, TX 79604 Pride Pipeline Company Phillips Petroleum Company GPM Gas Corporation Address (Give address to which approved copy of this form is to be sent) Frank Phillips Bldg. Bartlesville, OK 74004 If well produces cil or liquids, give location of tanks. Twp. Rgc. Is gas actually connected? When? Unit yes 1958 18-5|39-E 8 В If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA New Well Workover | Deepen | Plug Back | Same Res'v Gas Well Diff Res'v Oil Well Designate Type of Completion - (X) Total Depth Date Compl. Ready to Prod. P.B.T.D. Date Spudded Top Oil/Gas Pay Name of Producing Formation Tubing Depth Elevations (DF, RKB, RT, GR, etc.) Depth Casing Shoe Perforations TUBING, CASING AND CEMENTING RECORD **DEPTH SET** SACKS CEMENT HOLE SIZE CASING & TUBING SIZE V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Run To Tank Date of Test Choke Size Casing Pressure Tubing Pressure Length of Test Gas- MCF Water - Bbis. Oil - Bbis. Actual Prod. During Test GAS WELL Length of Test Bbls. Condensate/MMCF Gravity of Condensate Actual Prod. Test - MCF/D Casing Pressure (Shut-in) Choke Size Tubing Pressure (Shut-in) Testing Method (pitot, back pr.) VI. OPERATOR CERTIFICATE OF COMPLIANCE OIL CONSERVATION DIVISION I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Date Approved . By_

A SAN THE PROPERTY OF THE PROP INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

Signature

Printed Name

Carol Finkle

1992

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance

Title.

2) All sections of this form must be filled out for allowable on new and recompleted wells.

(915)

Title

682-5241 Telephone No.

- Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.