

AREA 640 ACRES
LOCATE WELL CORRECTLY

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

Great Western Drilling Company
(Company or Operator)

Sylvester Johnson #1
(Lease)

Well No. 1, in NW 1/4 of NW 1/4, of Sec. 8, T. -18-S, R. -39-E, NMPM.

South Carter (San Andres) Pool, Lea County.

Well is 660 feet from North line and 330' feet from East line of Section 8. If State Land the Oil and Gas Lease No. is

Drilling Commenced February 10, 1957. Drilling was Completed March 18, 1957.

Name of Drilling Contractor Great Western Drilling Company

Address Box 1659, Midland, Texas

Elevation above sea level at Top of Tubing Head 3626.7. The information given is to be kept confidential until , 19

OIL SANDS OR ZONES

No. 1, from 5165 to 5184. No. 4, from to .
No. 2, from to . No. 5, from to .
No. 3, from to . No. 6, from to .

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from 125' to 140' feet. 100 gpm - 50'.
No. 2, from to feet.
No. 3, from to feet.
No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8 5/8"	24#	New	359	Guide			Surface
5 1/2"	14#	New	5165	Float			Production

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
12 1/4"	8 5/8	369	350	Conventional	8.3	20 bbls.
7 7/8	5 1/2	5176	100	Conventional	10.5	125 bbls.

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Acid - 5000 gallons - 5165' - 5184'

Result of Production Stimulation

Depth Cleaned Out 5184 C.T.

F O R M OF D R I L L - S T E M A N D S P E C I A L T E S T S

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 5165' feet, and from feet to feet.
Cable tools were used from 5165' feet to 5184 feet, and from feet to feet.

PRODUCTION

Put to Producing March 27, 1957

OIL WELL: The production during the first 24 hours was 165.15 barrels of liquid which 99.0 % was oil; 1.0 % was emulsion; 0 % water; and 0 % was sediment. A.P.I. Gravity 31.2° API

GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of liquid Hydrocarbon. Shut in Pressure lbs.

Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico			Northwestern New Mexico		
T. Anhy.	2070'		T. Devonian		T. O. Hondo
T. Salt	2190'		T. Silurian		T. Kirtland Fruitland
B. Salt	3220'		T. Montoya		T. Farrington
T. Yates	3310'		T. Simpson		T. Pictured Cliffs
T. 7 Rivers	3450'		T. McKee		T. Mesquite
T. Queen	4080'		T. Ellenburger		T. Point Lookout
T. Grayburg	4340'		T. Gr. Wash		T. Madro
T. San Andres	4840'		T. Granite		T. Dakota
T. Glorieta			T.		T. Montrose
T. Drinkard			T.		T. Penn.
T. Tubbs			T.		T.
T. Abo			T.		T.
T. Penn.			T.		T.
T. Miss.			T.		T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	302	320	Surface Sand Cal.				
302	2070	1768	Red Beds				
2070	2190	120	Anhy.				
2190	3220	1030	Salt				
3220	3310	90	Shale				
3310	3450	140	Dolo - Anhy.				
3450	4080	630	Sand - Shale				
4080	4340	260	Dolomite				
4340	4840	500	Dolomite				
4840	5184	344	Dolomite				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACES NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

March 29, 1957
Company or Operator Great Western Drilling Company Address Box 1659, Midland, Texas
Name O. H. Jones Position or Title General Superintendent