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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

## SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL <input checked="" type="checkbox"/> WELL GAS <input type="checkbox"/> WELL OTHER- <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator <b>Great Western Drilling Company</b>		8. Farm or Lease Name <b>McQueen</b>
3. Address of Operator <b>P. O. Box 1659, Midland, Texas 79701</b>		9. Well No. <b>1</b>
4. Location of Well <b>1980 North 435</b> UNIT LETTER <b>A</b> FEET FROM THE LINE AND FEET FROM <b>East 8 18-S 39-E</b> THE LINE, SECTION TOWNSHIP RANGE NMPM.		10. Field and Pool or Wildcat <b>S Carter (San Andres)</b>
15. Elevation (Show whether DF, RT, GR, etc.)		12. County

### 16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

### 17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

On May 4, 1970, the hole was loaded with 10.5#/gallon mud. A 25 sack plug was set from 5035' to 4835' through tubing. 5-1/2" casing was shot at 3375' and pulled. Ran tubing and placed a 35 sack plug from 3410' to 3280'. 8-5/8" casing was shot at 1200' and pulled. Ran tubing and placed a 35 sack plug from 1218' to 1160', a 25 sack plug from 310' to 280', and a 10 sack plug at the surface with a marker. Plugging operations completed May 11, 1970.

### 18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>R. I. Comstock</u>	TITLE <u>Chief Engineer</u>	DATE <u>May 13, 1970</u>
APPROVED BY <u>John W. Runyan</u>	TITLE <u>Geologist</u>	DATE <u>May 13, 1970</u>
CONDITION OF APPROVAL, IF ANY:		