

AREA 640 ACRES
LOCATE WELL CORRECTLY

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

Great Western Drilling Company
(Company or Operator)

Sylvester Johnson
(Lease)

Well No. 2, in NE 1/4 of NW 1/4, of Sec. 8, T-18-S, R-39-E, NMPM.
South Carter (San Andres) Pool, Lea County.
Well is 1650 feet from West line and 330 feet from North line
of Section 8. If State Land the Oil and Gas Lease No. is
Drilling Commenced March 30, 1958 Drilling was Completed April 21, 1958
Name of Drilling Contractor Great Western Drilling Company
Address Box 1659, Midland, Texas
Elevation above sea level at Top of Tubing Head 3628' The information given is to be kept confidential until
No, 19.

OIL SANDS OR ZONES

No. 1, from 5129 to 5232 (CTM) No. 4, from
No. 2, from No. 5, from
No. 3, from No. 6, from

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from feet
No. 2, from feet
No. 3, from feet
No. 4, from feet

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8 5/8"	24#	New	516	Tex Pat	None		
5 1/2"	14#	New	5106	Flat	None		

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. BAGS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
11 1/4"	8 5/8"	530	480	Mud & Plug	10#	Cement Circulated.
7 3/4"	5 1/2"	5122	100	Mud & Plug	10.2	Casing Capacity.

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Natural Production.
Unit "C" contains 26 acres.

Result of Production Stimulation

Depth Cleaned Out 5232' CTM.

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from 0 feet to 5112 feet, and from 5112 feet to 5212 (CTM) feet, and from 5212 (CTM) feet to 5212 (CTM) feet.

PRODUCTION

Put to Producing April 22, 1958

OIL WELL: The production during the first 24 hours was 132 barrels of liquid, of which 100% was oil; 0% was emulsion; 0% was water; and 0% was sediment. A.P.I. Gravity 32° API

GAS WELL: The production during the first 24 hours was 0 M.C.F. plus 0 barrels of liquid Hydrocarbon. Shut in Pressure 0 lbs.

Length of Time Shut in 0

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico			Southwestern New Mexico		
T. Anhy.	2060'		T. Devonian.		
T. Salt.	270'		T. Silurian.		
B. Salt.	3200'		T. Montoya.		
T. Yates.	3270'		T. Simpson.		
T. 7 Rivers.	3405'		T. McKee.		
T. Queen.	3770'		T. Ellenburger.		
T. Grayburg.			T. Gr. Wash.		
T. San Andres.	4840'		T. Granite.		
T. Glorieta.			T. Permian.		
T. Drinkard.			T. Permian.		
T. Tubbs.			T. Permian.		
T. Abo.			T. Permian.		
T. Penn.			T. Permian.		
T. Miss.			T. Permian.		

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	500	500	Caliche & S.Sand				
500	2060	1560	Red Beds				
2060	3270	1210	Anhy, Shale & Salt				
3270	4840	1570	Sand, Shale & Dolo.				
4840	5232	392	Dolomite				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the work and all work done on it so far as can be determined from available records.

Date: April 23, 1958
 Company or Operator: Great Western Drilling Company Address: Box 659, Midland, Texas
 Name: [Signature] Position or Title: General Superintendent