NEW M. JICO OIL CONSERVATION COMMIS ON Santa Fe, New Mexico

(Form C-104) Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE New Well Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

			Midland, Texas April 23, 1958
			(Place) (Date)
			NG AN ALLOWABLE FOR A WELL KNOWN AS:
Great W	estern D	rilling (Company Sylvester JehnsonWell No. 2 in NE 1/4 NW 1/4,
, (Co	mpany or Op	erator)	(Lease) , T-18-S , R -39-E , NMPM., South Carter (San Andres) Pool
Unit Le	Sec		T-10-5 , R-39-E , NMPM., South Carter (San Andres) Pool
			County. Date Spudded March 30, 1958 Date Drilling Completed April 21, 195
	se indicate l		Elevation 3628 Total Depth 5232(CTM) PBTD
rica	se muicate i	ocation.	Top Oil/Gas Pay 5129' Name of Prod. Form. San Andres
D o	CB	A	PRODUCING INTERVAL -
		1	
E	F G	H	Perforations Depth FORMAN Depth Form
			Open Hole 5112 Depth Shoe 5232(CTM) Depth Tubing 5224 1
<u> </u>			OIL WELL TEST -
L	K J	I	Choke Natural Prod. Test: 132 bbls.oil, 0 bbls water in 24 hrs, 0 min. Size
			Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of
M	N O	P	Choke
			load oil used):bbls,oil,bbls water inhrs,min. Size
			GAS WELL TEST -
			Natural Prod. Test: MCF/Day; Hours flowedChoke Size
ibing ,Cas	ing and Come	nting Recor	Method of Testing (pitot, back pressure, etc.):
Size	Feet	Sax	Test After Acid or Fracture Treatment: MCF/Day; Hours flowed
			Choke Size Method of Testing:
5/8"	516	480	Shoke Size method of restring.
1/2"	5106	100	Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and
1/2	2100	100	sand):
71	52241		sand): Casing Tubing Date first new Press. Press. oil run to tanks 4/21/57
	JEE4"		Tress. Off full to talks
			Cil Transporter Shell Pipe Line
	<u> </u>	Mhia w	Gas Transporterell was not acidized.
marks:		•	
••••••		Unit "(C" contains 26 acres.
			and the control of the second
I hereb	y certify th	at the info	ormation given above is true and complete to the best of my knowledge.
	-	c. ·	, 19. Great Western Drilling Company
p. 0 v c c		••••••••	(Company or Operator)
OI	I. CONSEE	VATION	COMMISSION By: Ollheur
01	L COMOUNT) 2	(Signature)
	6	14-1	General Superintendent
••••••			Send Communications regarding well to:
le		••••	Name Great Western Drilling Company
	,		. 1000
			Address Box 1659, Midland, Texas