## NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

DEC 11 1953

## MISCELLANEOUS REPORTS ON WELLS HOBBS-OFFICE

Submit this report in TRIPLICATE to the District Office, Oil Conservation Commission, within 10 days after the work specified is completed. It should be signed and filed as a report on Beginning Drilling Operations, Results of test of casing shut-off, result of plugging of well, result of well repair, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

| In   | dicate Nature of Report by Checking Be  | elow   |               |
|--|---|--|---------------|
| PORT ON BEGINNING ILLING OPERATIONS  | REPORT ON RESULT OF TEST<br>OF CASING SHUT-OFF  | REPORT ON<br>REPAIRING WELL  |               |
| PORT ON RESULT PLUGGING WELL   | REPORT ON RECOMPLETION OPERATION  | REPORT ON (Other)  |               |
|  | December 9, 1953 (Date)   | Magnolia, Arkansa  |               |
| Following is a report on the work done an  | nd the results obtained under the heading   |  |               |
| McAlester Fuel Company   |   | Steve Taylor (Lease)   |               |
| (Company or Operator)  NcAlester Fuel Company  (Contractor)  | , Well No   | in the   | 7             |
| 18s <sub>R</sub> 39s <sub>NMPM</sub> , Wildca  | t Pool,   | Les  | County        |
|  |   |  |               |
| Dates of this work were as follows:  | MOVEMBER EL SIN EL, SIM PE-   |  | •••••         |
| cc of intention to do the work (was) (was he   | and submitted on Form C-102 on  | December 9   | 19 53         |
| P.B.T.D 5039'. Perfora<br>9 5/8" casing from 4976' t<br>from surface to 13'. Inte  | o 5039'. Placed 10 sack ce<br>rvening depth filled with 9   | ed 25 sack cement plug insidement plug inside 13 3/8" care.  | ing           |
| P.B.T.D 5039'. Perfora<br>9 5/8" casing from 4976' t<br>from surface to 13'. Inte  | tions 5008' to 5038'. Place to 5039'. Place   | ed 25 sack cement plug insidement plug inside 13 3/8" care.  | ing           |
| P.B.T.D 5039'. Perfora 9 5/8" casing from 4976' t from surface to 13'. Inte well marker at location to  Roger L. Smith             | tions 5008' to 5038'. Place to 5039'. Placed 10 sack corvening depth filled with 9 complete abandonment opers | ment plug inside 13 3/8" can be seed 25 sack cement plug inside 13 3/8" can be seed at the | ing<br>Laced  |
| P.B.T.D 5039'. Perfora 9 5/8" casing from 4976' t from surface to 13'. Inte well marker at location to                             | tions 5008' to 5038'. Place to 5039'. Placed 10 sack corvening depth filled with 9 complete abandonment opera | ment plug inside 13 3/8" can be seen to the second of the  | ing<br>Laced  |
| P.B.T.D 5039'. Perfora 9 5/8" casing from 4976' t from surface to 13'. Inte well marker at location to  Roger L. Smith tnessed by  | McAlester Fuel Com  (Company)  I hereby certify t   | ment plug inside 13 3/8" can  1.4/gallon drilling mud. F.  tions.  Area Prod. 6  (Title)   | sing<br>laced |
| P.B.T.D 5039'. Perfora 9 5/8" casing from 4976' t from surface to 13'. Inte well marker at location to  Roger L. Smith tnessed by  | McAlester Fuel Com  (Company)  I hereby certify t   | ment plug inside 13 3/8" can all the information given above is true and or knowledge.   | sing<br>laced |
| P.B.T.D 5039'. Perfora 9 5/8" casing from 4976' t from surface to 13'. Inte well marker at location to  Roger L. Smith incessed by | McAlester Fuel Com  (Company)  I hereby certify t   | ment plug inside 13 3/8" can  1.4/gallon drilling mud. F.  tions.  Area Prod. 6  (Title)   | sing<br>laced |