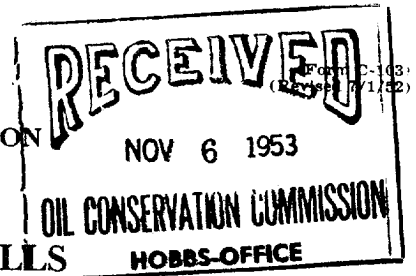


DUPLICATE

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico



MISCELLANEOUS REPORTS ON WELLS

Submit this report in TRIPLICATE to the District Office, Oil Conservation Commission, within 10 days after the work specified is completed. It should be signed and filed as a report on Beginning Drilling Operations, Results of test of casing shut-off, result of plugging of well, result of well repair, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Report by Checking Below

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON RESULT OF TEST OF CASING SHUT-OFF		REPORT ON REPAIRING WELL	
REPORT ON RESULT OF PLUGGING WELL		REPORT ON RECOMPLETION OPERATION		REPORT ON (Other) Acidizing and Testing	X

November 4, 1953
(Date)

Magnolia, Arkansas
(Place)

Following is a report on the work done and the results obtained under the heading noted above at the

McAlester Fuel Company
(Company or Operator)

Steve Taylor
(Lease)

McAlester Fuel Company
(Contractor)

Well No. A-1 in the SE 1/4 SE 1/4 of Sec. 7

T. 18S, R. 39E, NMPM, Wildcat Pool, Lea County.

The Dates of this work were as follows:

Notice of intention to do the work (was) ~~was not~~ submitted on Form C-102 on October 28, 1953,
(Cross out incorrect words)

and approval of the proposed plan (was) ~~was~~ (was not) obtained.

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

Acidized perforations 5060' to 5100' with 500 gallons mud acid and 600 gallons formation acid. Swabbed tubing to bottom and recovered small amount of sulphur water with very slight show of gas, no oil. Placed 60 sacks cement inside 9 5/8" casing from 5039' to 5110'. Drilled out cement to P.B.T.B. of 5050' and set Baker Model K wire line bridge plug inside 9 5/8" casing at 5039'. Perforated 9 5/8" casing from 5008' to 5038' with 4 jet shots per foot. Ran test tool, set at 4992', 3/4" x 1" chokes, fair initial blow, dead in 30 minutes. Closed well in overnight and had approximately 300' fill-up in 12 hours. Pulled test tool, ran completion material and acidized formation through perforations 5008' to 5038' with 500 gallons mud acid and 6000 gallons 15% HCL. Well swabbed at rate of 1 barrel of fluid per hour, 50% oil. To release drilling tools and test further by beam pump.

Witnessed by S. S. Lacy
(Name)

McAlester Fuel Company
(Company)

Chief Engineer
(Title)

Approved:

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name Vernon Turner

Position Asst. Prod. Supt.

Representing McAlester Fuel Company

Address P. O. Box 210; Magnolia, Arkansas

S. J. Stanley
(Name)
Engineer District 1
(Title)

NOV 11 1953
(Date)