

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

## OIL CONSERVATION DIVISION

2040 Pacheco St.  
Santa Fe, NM 87505

WELL API NO.  
30-025-07934

Indicate Type of Lease  
STATE ☐ FEE ☒

State Oil & Gas Lease No.

Lease Name or Unit Agreement Name  
S. CARTER (S/A) UNIT

Well No.  
303

Pool name or Wildcat  
SOUTH CARTER SAN ANDRES

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> Injection Well	
Name of Operator GREAT WESTERN DRILLING COMPANY	
Address of Operator P.O. BOX 1659 MIDLAND, TX 79702	
Well Location Unit Letter <u>D</u> : <u>330</u> Feet From The <u>NORTH</u> Line and <u>990</u> Feet From The <u>WEST</u> Line  8 Section <u>18S</u> Township <u>39E</u> Range <u>NMPM</u> <u>LEA</u> County	
Elevation (Show whether DF, RKB, RT, GR, etc.)	

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### Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

#### NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐  
OTHER: ☐

#### SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ANBANDONMENT ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER: ☐

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

RU BJ Services. Load & held 300 PSI on casing annulus. Pump 7,000 gal gel pad. Pumped 5 stages as follows:  
(1) 1,500 gal gel w/1 PPG 20/40 Brady Sand, (2) 1,000 gal gel w/2 PPG 20/40 Brady Sand, (3) 1,500 gal gel w/3 PPG 20/40 Brady Sand, (4) 1,900 gal gel w/5 PPG 20/40 Brady Sand, (5) 1,900 gal gel w/7 PPG Brady Sand. Flush with 25 bbls 2% KCL. Total fluid to recover 449 bbls. Rate 13.2 BPM. RD release BJ Services. Rig up to flow back to frac tank. Recovered 450 bbl fluid. No sand recovered. Hook up wellhead. Put well back on injection.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Gina King TITLE PRODUCTION TECH DATE 05-29-98

TYPE OR PRINT NAME GINA KING

TELEPHONE NO. 915-682-5241

(This space for State Use)

ORIGINAL FILED  
DISTRICT SUPERVISOR

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

