



NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

1955 FEB 21 AM 10:05

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

AREA 640 ACRES
LOCATE WELL CORRECTLY

Moore & Turner

(Company or Operator)

McGowan

(Lease)

Well No. **1**, in **SW** $\frac{1}{4}$ of **NE** $\frac{1}{4}$, of Sec. **8**, T. **10**, R. **39**, NMPM.

Undesignated

Pool,

Lea

County.

Well is **1900** feet from **N** line and **435** feet from **E** lineof Section **8**. If State Land the Oil and Gas Lease No. isDrilling Commenced **11/25/54**, 19. Drilling was Completed **1/31/55**, 19.Name of Drilling Contractor **Howard Holmes**Address **Hobbs, N. M.**Elevation above sea level at Top of Tubing Head **3642**. The information given is to be kept confidential until
19.

OIL SANDS OR ZONES

No. 1, from **5025** to **5035** No. 4, from to

No. 2, from to No. 5, from to

No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from **120** to **150** feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
13-3/8	320	New	300'				
8-5/8	260	New	3400	H000			
5-1/2"	150	New	5411	H000			

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
17-1/4	13-3/8	300	300	H000		
11-1/4	8-5/8	3400	900	H000		
7-7/8	5-1/2	5411	250	H000		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Perforated **5-1/2"** casing from **5025-35** with **6 shots/foot**. Treated with **14,000** gallons acid and **14,000** gallons sand oil.

Increased production from no BOP to 66 BOPD

Result of Production Stimulation

Depth Cleaned Out

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 6500 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing February 1, 1955
OIL WELL: The production during the first 24 hours was 73 barrels of liquid of which 90% was
was oil; 1% was emulsion; 9% water; and % was sediment. A.P.I.
Gravity 36
GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of
liquid Hydrocarbon. Shut in Pressure lbs.
Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy. 2090	T. Devonian	T. Ojo Alamo	
T. Salt 2155	T. Silurian	T. Kirtland-Fruitland	
B. Salt 2987	T. Montoya	T. Farmington	
T. Yates 3160	T. Simpson	T. Pictured Cliffs	
T. 7 Rivers	T. McKee	T. Menefee	
T. Queen	T. Ellenburger	T. Point Lookout	
T. Grayburg 4793	T. Gr. Wash	T. Mancos	
T. San Andres 6210	T. Granite	T. Dakota	
T. Glorieta	T.	T. Morrison	
T. Drinkard	T.	T. Penn	
T. Tubbs	T.	T.	
T. Abo	T.	T.	
T. Penn	T.	T.	
T. Miss	T.	T.	

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	50	50	Caliche				
50	250	200	Rock & Sand				
250	2090	1840	Red Bed, Rock, Clay				
2090	2155	65	Anhydrite				
2155	2987	832	Salt & Anhydrite				
2987	3160	173	Anhydrite				
3160	3220	60	sand				
3220	4793	1573	Anhydrite, sand, dolomite				
4793	5035	242	Dolomite				
5035	6210	1175	Dolomite				
6210	6500	290	Dolomite				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records. 2/8/55

Company or Operator Moore & Turner Address Box 2638, Midland, Texas
Name J. L. Turner Operator
Position or Title