

## WELL RECORD

**Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies**

HOWELL GRIMES

GOD'S HOUSE OF PRAYER

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(Company or Operator)

(Lam)

Well No. 1 in SE  $\frac{1}{4}$  of SW  $\frac{1}{4}$ , of Sec. 19, T. 18S, R. 39E, NMPM.

WILDCAT

Pool..... **THE LEA**

**..County.**

Well is 2310' feet from West Line line and 330' feet from South Line line.

of Section 19 If State Land the Oil and Gas Lease No. is (Fee)

Drilling Commenced March 8, 1957 Drilling was Completed March 13, 1957

Name of Drilling Contractor..... **J. F. McADAMS, INC., Hobbs, New Mexico**.....

Address.....Hobbs, New Mexico.....

Elevation above sea level at Top of Tubing Head.....3610'..... The information given is to be kept confidential until  
..... 19.....

### OIL SANDS OR ZONES

No. 1, from 4010 to 4039 No. 4, from.....to.....

No. 2, from.....to..... No. 5, from.....to.....

No. 3, from.....to..... No. 6, from.....to.....

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.

No. 2, from.....to.....feet.

No. 3. from.....to.....feet. ....

No. 4. from.....to.....feet. ....

## CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
5 1/2	15#	Used	4077'	Regular		72 Holes 18"	Sand Fracture

## MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
6 1/4	5 1/2	3077'	50	Halliburton	15.4	

### RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

10,000 gal. Lease Oil with 10,000 lbs. 20/40 Sand from 4010' to 4036'; from 4022' to

1026'; from 1031' to 1039'. Sweet Packer set at 3995'. Fractured thru 2 1/2" EUE

Tubing. Formation Broke Down at ~~2000~~ 3,600 b.s.

Result of Production Stimulation Recovered 285 bbls. Load Oil

**..Depth Cleaned Out.....**

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

Rotary tools were used from.....feet to.....feet, and from.....feet to.....feet.

Cable tools were used from.....feet to.....feet, and from.....feet to.....feet.

## Put to Producing....., 19.....

OIL WELL: The production during the first 24 hours was.....None.....barrels of liquid or wash.....% was  
was oil; .....% was emulsion; .....% water; and.....% was sediment. A.P.I.  
Gravity.....

GAS WELL: The production during the first 24 hours was.....None.....M.C.F. plus .....barrels of liquid Hydrocarbon. Shut in Pressure.....None.....lbs.

Length of Time Shut in.....

**PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):**

## Northwestern New Mexico

T. Anhy.....	T. Devonian.....	T. Ojo Alamo.....
T. Salt.....	T. Silurian.....	T. Kirtland-Fruitland.....
B. Salt.....	T. Montoya.....	T. Farmington.....
T. Yates.....	T. Simpson.....	T. Pictured Cliffs.....
T. 7 Rivers.....	T. McKee.....	T. Menard.....
T. Queen.....	T. Ellenburger.....	T. Point Lookout.....
T. Grayburg.....	T. Gr. Wash.....	T. Mancos.....
T. San Andres.....	T. Granite.....	T. Dakota.....
T. Glorieta.....	T. ....	T. Morrison.....
T. Drinkard.....	T. ....	T. Penn.....
T. Tubbs.....	T. ....	T. ....
T. Abo.....	T. ....	T. ....
T. Penn.....	T. ....	T. ....
T. Miss.....	T. ....	T. ....

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
4010	4016	6	Queens				
4022	4026	4	"				
4031	4039	8	"				

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Address.....Hobbs, New Mexico

Position or Title.....Operator